	NO OF COPIES RECEIVED				
	DISTRIBUTIO				
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE	LAND OFFICE			
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
1	PRORATION OFFICE				
	Operator				

7-26-82

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
Ì	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	ΔS	
	LAND OFFICE				
İ	TRANSPORTER OIL				
	GAS				
	PROPATION OFFICE				
1.	Operator				
St. Clair Energy Corporation					
501 First National Bank Bldg., Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!1	Change in Transporter of:	Other (Liedse explain)		
	Recompletion	Oil Dry Gas	s 🔲 Change in Operat	ting Name only	
	Change in Ownership	Casinghead Gas Conden			
l					
	If change of ownership give name and address of previous owner				
		77 A 0 F7			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Superior Federal	4 Pearl Queen	Queen Sand State, Federal	or Fee Federal NM 086	
	Location				
	Unit Letter L; 198	O Feet From The South Line	e and 660 Feet From T	he West	
	25	10.0			
	Line of Section 25 Tow	nship -19-S Range -34	1-E , NMPM, Lea	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	Shell Pipeline Corpor	ation	P. O. Box 1910, Midland Address (Give address to which approx	, Texas 79702	
	Name of Authorized Transporter of Cas				
	Phillips Petroleum Co		4001 Penbrook, Phillips		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.			
	give location of tanks.	F 25 19 34	Yes	4-19-65	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio		1	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	The same (B1, MIB, M1, GM, etc.)				
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft. etc.)	
	Date First New Oil Ruit 10 1 dies				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			<u> </u>	<u> </u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		[]	ATION COMMISSION	
			APPROVEDATIG 5 198	32, 19	
			ORIGINAL SI	GNEO BY	
	above is true and complete to the	best of my knowledge and belief.	BYJERRY SC		
			TITLE DUTRICE ! SUPR.		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Be 1/n	Husa			
	(Sign	ature)			
	Agent			rdance with RULE 111. ist be filled out completely for allow-	
		tie)	All sections of this form must be inted out completely for allow-		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.