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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 5 4 09 PM '65

D. W. St. Clair

501 First National Bank Bldg., Midland, Texas

Reasons for filing (Check proper box)

Other (Please explain)

Now Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Improvement	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Superior-Federal	Well Name	5- 15 Pearl Queen	Formation	Queen Sand	State, Federal or Free	Federal
Location							
Plot Letter	M	400'	Feet From The	West	990	Feet From The	South
Line of Section	25	Township	19-S	Range	34-E	County	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate		Name of Address to which approved copy of this form is to be sent	
Shell Pipe Line Corp.				P. O. Box 1910, Midland, Texas	
Name of Authorized Transporter of Gas/Condensate	<input checked="" type="checkbox"/>	or by Rail		Name of Address to which approved copy of this form is to be sent	
Phillips Petroleum Co.				Phillips Bldg., Odessa, Texas	
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Range	When
	F	25	19	34	Yes
					4-19-65

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Compl. Ready to Prod.	10-6-65	10-25-65	5150					
Name of Producing Formation	Pearl Queen	Queen Sand	4882					
Perforations	4882, 4883, 4934, 4939, 4942, 4946, 4965, 4984, 4986							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8"	241	125 circ.					
7 7/8"	5 1/2"	5146	270					
5 1/2"	2 3/8"	5060						

V. TEST DATA AND REQUEST FOR ALLOWABLE ON WELL

Date of New or Re-completed Test	Date of Test	Producing Method (pilot, pump, gas lift, etc.)	
10-30-65	10-31-65	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	---	30#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.
72	65	7	49

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

11-1-65

Agent

(Date)