

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED DE O.C.C.
JUL 9 11 29 AM '68

5a. Indicate Type of Lease
State ☒ / Fee ☐

5. State Oil & Gas Lease No.
B-1845

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company | 8. Farm or Lease Name State 6-34 |
| 3. Address of Operator 3610 Avenue B - Snyder, Texas 79549 | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER N , 940 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 178 RANGE 358 NMPM. | 10. Field and Pool, or Wildcat Vacuum (San Andres) |
| 15. Elevation (Show whether DF, RT, GR, etc.) GR 3929 | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit and pulled rods and tubing.
- Ran casing scrapper and bit to 4530'.
- Perforated 4577, 4579, 4584, 4594, 4596, and 4599 with one CJ each.
- Treated perforations with 55 gallons Far-Check L and 10 gallons Hyflo mixed 50 barrels hot oil and acidized with 5000 gallons of hot 15% HCl.
- Ran rods and pump and returned well to production.

MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B. Davidson** TITLE **Dist. Drilling Supervisor** DATE **7-8-68**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

67

1. 10. 1957 (207) 1. 1. 1958
2. 10. 1957 (207) 1. 1. 1958
3. 10. 1957 (207) 1. 1. 1958
4. 10. 1957 (207) 1. 1. 1958
5. 10. 1957 (207) 1. 1. 1958