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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

JUN 19 1 01 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1845	
7. Unit Agreement Name	
8. Farm or Lease Name State 6-34	
9. Well No. 10	
10. Field and Pool, or Wildcat Vacuum (San Andres)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company
3. Address of Operator 3610 Avenue B - Snyder, Texas 79549
4. Location of Well UNIT LETTER N 940 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3929

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit and pull rods and tubing.
2. Run casing scraper and bit to 4530'.
3. Perforate 4577, 4579, 4584, 4594, 4596 and 4599 with one CJ each.
4. Treat perforated interval 4545-4599 with 55 gallons Par-Check L and 10 gallons Hyflo mixed with 50 bbls. hot oil and acidize with 5000 gallons of hot 15% HCL.
5. Run tubing rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B. Davidson** TITLE **District Drilling Supervisor** DATE **6-24-68**

APPROVED BY **[Signature]** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: