

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas A Division of California Oil Company	5. State Oil & Gas Lease No. B-1845
3. Address of Operator 3610 Avenue S, Snyder, Texas	7. Unit Agreement Name
4. Location of Well UNIT LETTER N 940 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17S RANGE 35E NMPM.	8. Farm or Lease Name State 6-34
	9. Well No. 10
	10. Field and Pool, or Wildcat Vacuum (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3929' OL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion Procedure <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in pulling unit. Installed blow out preventor.
2. Ran tubing and circulated hole with oil, spotted 500 gals acetic acid.
3. Ran correlation and cement bond log. Bond O.K.
4. Perforated one hole per foot at 4545', 47', 49', 51', 53', 55', 57', 69', 71', 73', 75'.
5. Ran 2-3/8" production tubing and landed at 4555'. Conducted swab test.
6. Treated well with 1000 gals 15% HCLST and conducted swab test.
7. Installed pumping unit, ran rods and placed on production. Potential test 4-16-65.
Pump 51 BO - 4 BW 24 hours at 1225/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Rigby TITLE Lead Drilling Engineer DATE April 20, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: