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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1845

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator Standard Oil Company of Texas A Division of California Oil Co.
3. Address of Operator 3610 Avenue B - Snyder, Texas
4. Location of Well UNIT LETTER N LOCATED 940 FEET FROM THE South LINE AND 1650 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name State 6-34
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum (San Andres)

THE West LINE OF SEC. 34 TWP. 17S RGE. 35E NMPM

12. County Lea

15. Date Spudded 3-10-65	16. Date T.D. Reached 3-25-65	17. Date Compl. (Ready to Prod.) 4-16-65	18. Elevations (DF, RKB, RT, GR, etc.) 3929' GL	19. Elev. Casinghead 3928
20. Total Depth 4650'	21. Plug Back T.D. 4614	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 4545-4575, San Andres				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Epithermal Neutron, Fm. Density, Nuclear Magnetism, BHC Sonic-Gamma, Laterolog, Formation Factor (Movable Oil Plot) G/R Collar,	27. Was Well Cored Yes 4490-4650
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28. CASING RECORD (Report all strings set in well) CBL					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	1636	11"	800 axs. Circ. 65 axs to surf.	None
4 1/2"	9.5	4650	7-7/8"	800 axs.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4555	None

31. Perforation Record (Interval, size and number) 1 - .52" hole at each of following depths: 4545, 4547, 4549, 4551, 4553, 4555, 4557, 4559, 4561, 4563, 4565, 4567, 4569, 4571, 4573, and 4575. Total of 16 holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4545-4575 AMOUNT AND KIND MATERIAL USED 1000 gals 15% HCL
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33. PRODUCTION							
Date First Production 4-16-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Production	
Date of Test April 16 & 17, 1965	Hours Tested 24	Choke Size 51	Prod'n. For Test Period 51	Oil - Bbl. 62.5	Gas - MCF 4	Water - Bbl. 1225	Gas - Oil Ratio 37.1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 51	Oil - Bbl. 62.5	Gas - MCF 4	Water - Bbl.	Oil Gravity - API (Corr.) 37.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Phillips						Test Witnessed By D. C. Helm	

35. List of Attachments Inclination Record		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R. E. Rigby	TITLE Lead Drilling Engineer	DATE April 26, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Enruda	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
2884	3005	121	Tamali				
3005	3190	185	Itas				
3190	3902	712	Seven Rivers				
3902	4163	261	Queen				
4163	4544	381	Grayburg				
4544	4650	106	San Andres				