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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No. B-1845
2. Name of Operator Standard Oil Company of Texas A Division of California Oil Company		7. Unit Agreement Name
3. Address of Operator 3610 Avenue 8 - Snyder, Texas		8. Farm or Lease Name State 6-34
4. Location of Well UNIT LETTER H 940 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17S RANGE 35E NMPM.		9. Well No. 10
15. Elevation (Show whether DF, RT, GR, etc.) 3929' GL		10. Field and Pool, or Wildcat Vacuum (San Andres)
12. County Lee		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER Completion Procedure <input checked="" type="checkbox"/>	OTHER Supplementary Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplementary Well History
Spudded well at 6:00 P.M. 3-10-65. Drilled 11" hole to 1640'. Landed 8-5/8", 20#, SP-40 at 1636' and cemented with 800 sms. Circulated 65 sms. to surface. WOC 6:45 A.M. 3-12-65. After WOC 18 hours, pressure tested casing with 800 psi. No pressure loss in 30 minutes. Drilled 7-7/8" hole to 4505', cored 4490' to TD 4650', ran logs, ran DST #1 4615'-4650', DST #2 4565-4608', DST #3 4522-4564, landed 4 1/2" 9.5 J-55 STMC new casing at 4650', cemented with 800 sms. WOC 11:50 P.M. 3-25-65. After WOC 18 hours, tested casing with 1500 psi, no pressure loss in 30 minutes. Nipped up wellhead, released rig 5:00 A.M. 3-26-65.

Completion Procedure
1. Move in pulling unit. Install blow out preventor.
2. Run tubing and circulate hole with oil. Spot 500 gals acetic acid.
3. Run correlation and cement bond logs.
4. If bond O.K., perf 1-hole per foot at 4545'-4575'.
5. Run 2-3/8" tubing and packer.
6. Stub in, treat with 1000 gals 15% HCLST if necessary. Nipple up wellhead. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.E. Rigby</u>	TITLE <u>Lead Drilling Engineer</u>	DATE <u>April 20, 1965</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: