

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-21383

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1845-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Vacuum Glorieta East Unit
Tract 28

2. Name of Operator
Phillips Petroleum Company

8. Well No.
1

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Glorieta

4. Well Location
Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line
Section 34 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3932' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU NU Class 2 BOPE.
- POOH w/2-3/8" prod. tubing.
- GIH w/4-1/2" RBP and packer on 2-3/8" prod. tubing. Set RBP at 6050' and test to 500 psig. Pull uphole w/pkr. to 3000' and set. Pressure test csg. below pkr. to ensure no leaks from 3000'-6050'. Pressure up on annulus above RTTS to insure casing leak is above 3000'.
- Isolate casing leak within 1 tubing stand. Establish injection rate and pressure.
- Retrieve RBP at 6050' Pull uphole and set RBP at 3500' and press. test to 500 psig. Spot 2 sxs sand on top of RBP. POOH w/RTTS packer.
- Squeeze method and cement slurry design and volume will be determined based on pump in rates and pressure.
- COOH with tubing.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alma Franco

TITLE Supv. Regulatory Affairs DATE 05-03-94

TYPE OR PRINT NAME L. M. Sanders

(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 06 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Vacuum Glorieta East Unit
Tract 28 Well No. 1
Vacuum Glorieta
Lease No. B-1845-1
API No. 30-025-21383
Lea County, NM
Form: C-103

8. GIH w/bit and drill collars on 2-3/8" tubing. Drill out cement. Pressure test squeeze perforations to 500 psig. Tag sand and RBP at 3500' and circulate hole clean. POOH.
9. retrieve RBP at 3500'. POOH w/RBP.
10. GIH with CIBP on 2-3/8" tubing. Set CIP at +/- 6025' to TA wellbore. Circulate hole with inhibited packer fluid. Pressure test 4-1/2" prod. casing to 500 psig and record on circular chart. POOH and lay down tubing. Well TA'd.

05-03-94

AF:ehg

RegPro:AFran:VGET28W1.103