

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1845
7. Unit Agreement Name
8. Farm or Lease Name State 6-34
9. Well No. 11
10. Field and Pool, or Wildcat Vacuum (Glorieta)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Chevron U.S.A. Inc.
Address of Operator P. O. Box 1660, Midland, Texas 79702
Location of Well UNIT LETTER L 2310 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
KB 3944, GR 3932

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RBP @ 6000' & spot 2 sxs sand on top. Press tst to 1000 psi, set pkr @ 1471 & tstd ann. to 1000 psi. Perfd 4 holes @ 1681'. Circulate down 2-3/8" tbg & out 4-1/2" x8-5/8" ann. POOH w/pkr, ran cmt rtmr & set @ 1630'. Tstd tbg & ann to 1000 psi. Mix & pmp 550 sxs class "C" cmt, yield 1.31, 14.8 ppg; 100 sxs class "C" cmt w/2% cacl, yield 1.31, 14.8 ppg. Circ 100 sxs cmt to surf, RIH w/bit & drld out cmt from 1597'-1636' (cmt rtmr) & cmt to 1730'. Circ & tst sqz to 500 psi - ok. RIH & circ sd off RBP, latch & POOH w/RBP. Ran 2-3/8" tbg, mud anchor, seating nip & LDD tbg @ 6134'. Ran pmp & rods & place on production.

Work commenced on 8-31-81

Work Completed on 9-5-81

Production prior: Pump 4 BO, 1 BW & 0 Mcf/d.

Production after: Pump 2 BO, 1 BW & 0 Mcf/d.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. R. Graham TITLE Engineering Technologist DATE May 26, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE DISTRICT MANAGER DATE JUN 1 1982

CONDITIONS OF APPROVAL, IF ANY: