PRORATION OFFICE					
R					
	GAS				
TRANSPORTER					
LAND OFFICE					
U.S.G.S.					
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ptember 27, 1965(Date)

I.

I.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER	OIL			11 25 355
OPERATOR	GAS			
PRORATION OF	FICE			
Operator Star	dard Oil	Company of Texas		
A Div	ision of	Chevron Oil Company		
_	Avenue 8	- Snyder, Texas		
Reason(s) for filing	(Check proper b	ox)	Other (Please explain)	
New Well		Change in Transporter of:		ed in Pool
Recompletion Change in Ownership	H	Oil Dry G Casinghead Gas Conde	ensate	
			should	
If change of owners and address of prev	hip give name ious owner			
DESCRIPTION O	EWELL AND	DIEASE		
Lease Name	I WEEL AND		ame, Including Fermation	Kind of Lease
Location State	6-34	11 Yes	num (Glorieta)	State, Federal or Fee State
.,	•	onto - a	***	10 m
Unit Letter	L	2310 Feet From The South Li	ne and Feet F	rom The West
Line of Section	<u>34 , T</u>	ownship 178 Range	358 , NMPM,	Lea County
DESIGNATION OF	E TDANSDO	PTED OF OH AND NATURAL O	A.C.	
Name of Authorized	Transporter of C	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
Texas Nev	Marico P	ipeline	P. O. Box 1510. Mid	iland. Taras
		asinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Phillips P If well produces oil o		Unit Sec. Twp. Rge.	P. O. Box 6666, Ob. Is gas actually connected?	1.70
give location of tank		K 27 178 358		when hand. following completion.
f this production is	commingled v	with that from any other lease or pool,	give commingling order number:	PC-270
COMPLETION DA		Oil Well Gas Well	New Well Workover Deeper	
Designate Typ	e of Complet			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			,	
Perforations				Depth Casing Shoe
		TUBING CASING AN	D CEMENTING RECORD	
HOLES	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
T <mark>EST DATA AND</mark> DIL WELL	REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
Date First New Oil R	un To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga	es lift, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During T	Гest	Cil-Bbls.	Water-Bbls.	Gas - MCF
CAS WELL				,
GAS WELL Actual Prod. Test-M	CF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Land Invited	Gravity of Condensate
Testing Method (pitot	, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OI	E COMPLIAN	IOE		
ENTIFICATE OF	: COMPLIAN	ICE		VATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED, 19		
ommission have be bove is true and c	en complied complete to th	with and that the information given e best of my knowledge and belief.	BY	
		-		
$\rho \mathcal{L}$		TITLE		
BN and war			in compliance with RULE 1104. lowable for a newly drilled or deepened	
(Signature)		well, this form must be accom	panied by a tabulation of the deviation	
			tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-
ed Drilling Engineer			able on new and recompleted	wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.