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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas	5. State Oil & Gas Lease No. B-1845
3. Address of Operator A Division of California Oil Company	7. Unit Agreement Name
4. Location of Well 3610 Avenue 8 - Snyder, Texas	8. Farm or Lease Name State 6-34
UNIT LETTER L , 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17S RANGE 35E N.M.P.M.	9. Well No. 11
15. Elevation (Show whether DF, RT, GR, etc.) GL 3922'	10. Field and Pool, or Wildcat Vacuna (Glorieta)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER **Completion Procedure** ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Supplementary Well History** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplementary Well History

Spudded well 9:00 P.M. 5-3-65. Drilled 11" hole to 1675', cemented 8-5/8" new 24# J-55 STAC casing at 1667' with 750 sxs. cement to surface. WOC 2:30 A.M. 5-6-65, after WOC 18 hours nipples up double preventor (Series 900) and pressure test casing to 1000 psi. No pressure loss in 30 minutes.

Drilled 7-7/8" hole to total depth of 6281' and logged. Cemented new 4 1/2" 9.5 J-55 STAC casing at 6281' with 520 sxs. of cement. WOC 4:00 A.M. 5-21-65. After WOC 18 hours tested casing at 700 psi, no pressure loss in 30 minutes. FBTD 6211, ran cement bond log. Bond O.K. Released rig 9:00 A.M. 5-21-65.

Completion Procedure

1. Move in pulling unit, install blow out preventor.
2. Spot 200 gals acetic acid, perforate interval 6111'-6117' with 2 holes per ft.
3. Run 2-3/8" production string and conduct swab test.
4. If necessary treat with 1500 gals 15% HCL acid at minimum rate and pressure.
5. Nipple up wellhead and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. W. McCants TITLE District Engineer DATE June 10, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: