

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-21384

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

8. Well No.

012

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

4. Well Location

Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line

Section

34

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ADD PERFS & RE-ACTIVATE TA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/08/95 MIRU DDU, NU BOPE, MIRU TBG TESTERS, GIH TESTING TBG & PKR, RDMO TESTERS, SET PKR @ 4503', MIRU CHARGER, PUMP 1 DRUM TC-405 & 20 BBLS WATER, RDMO CHARGER, SISD.

10/09/95 COOH W/TBG & PKR, MIRU HLS, GIH & LOG FROM 4611-4000', GIH W/ CSG GUN & PERF FROM 4566'-4586', 20', 41 SHOTS, RDMO HLS, GIH W/PKR & TBG, SET PKR @ 4503', LOAD & TEST CSG TO 500#, O.K., RU SWAB, OPEN WELL, RECOVER 10 BBLS, SISD.

10/10/95 MIRU HES, PUMP 200 GALS 15% GERCHECK, 500 GALS X-LINKED GELLED BRINE W/BREAKERS, & 19 BBLS WATER, RDMO HES, OPEN WELL, RECOVER 98 BBLS, SISD.

10/11/95 OPEN WELL, RECOVER 160 BBLS, SISD.

10/12/95 OPEN WELL, RECOVER 171 BBLS, SISD.

10/13/95 COOH W/PKR, GIH W/CIBP, SET @ 4530', LOAD & TEST TO 500# FOR 30 MINS, CIRC PKR FLUID COOH W/WS, ND BOPE, FLANG UP WELLHEAD, SISD.

10/17/95 RDMO DDU, LEFT WELL IN "TA" STATUS, COMPLETE DROP FROM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SR. REGULATIONS ANALYST DATE 11/01/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY DATE

DISTRICT OFFICE

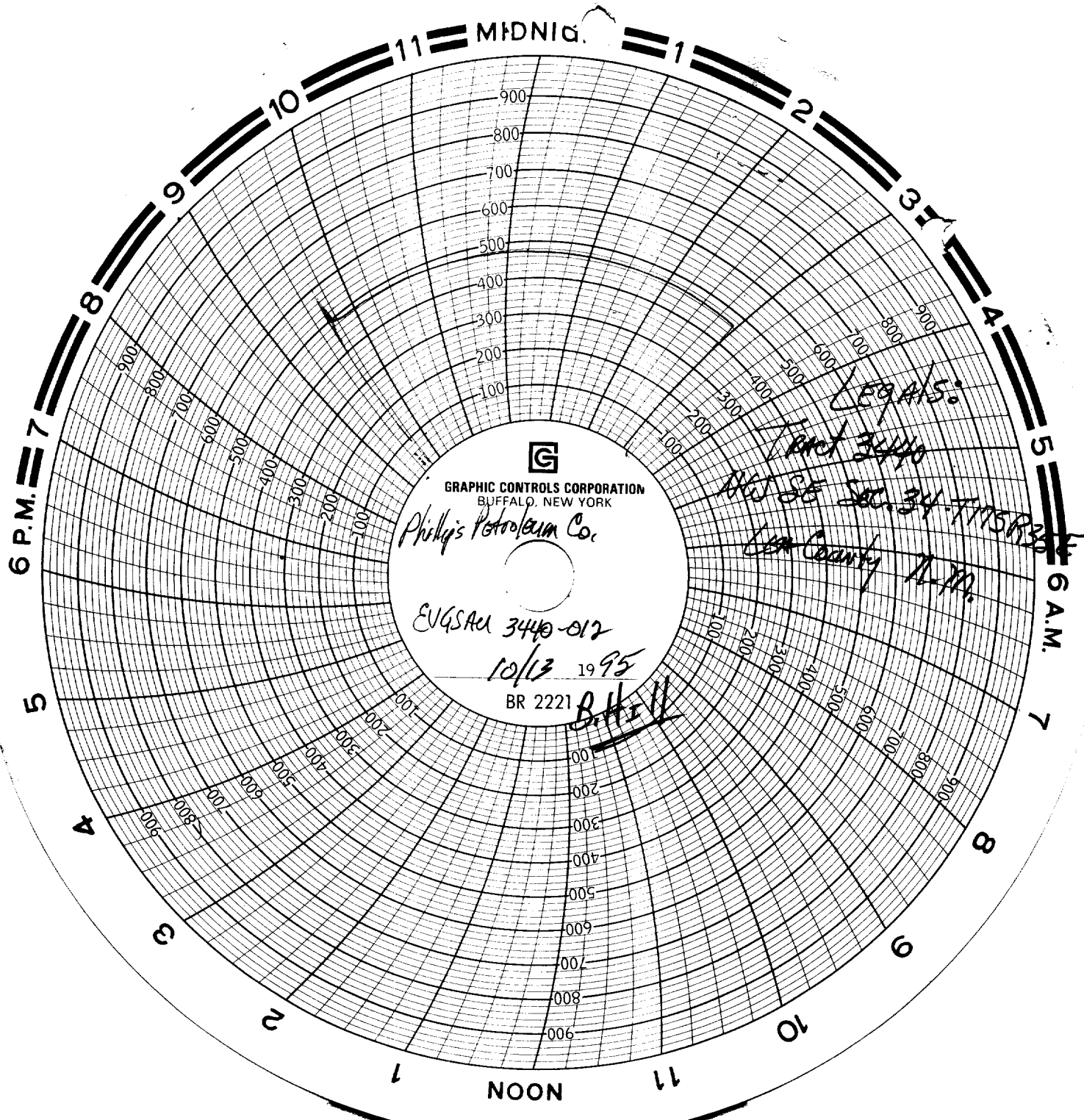
APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL IF ANY

THIS Approval of Temporary  
Abandonment Expires 11-1-98

NOV 03 1995



PBR Regulatory Section

OCT 18 1995

RECEIVED