

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 17 2 05 PM '65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 1845

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State 6-34

2. Name of Operator
**Standard Oil Company of Texas
A Division of California Oil Co.**
3. Address of Operator
3610 Avenue B - Snyder, Texas

9. Well No.
12
10. Field and Pool, or Wildcat
Vacuum (San Andres)

4. Location of Well
UNIT LETTER **J** LOCATED **2310** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **East** LINE OF SEC. **34** TWP. **17N** RGE. **35E** NMPM

12. County
Lea

15. Date Spudded **5-22-65** 16. Date T.D. Reached **6-1-65** 17. Date Compl. (Ready to Prod.) **6-25-65** 18. Elevations (DF, RKB, RT, GR, etc.) **OR. 3925'**
20. Total Depth **4650'** 21. Plug Back T.D. **4611'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary** Rotary Tools Cable Tools

19. Elev. Casinghead **3925**
25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion — Top, Bottom, Name
4567-4575 San Andres
26. Type Electric and Other Logs Run
Sonic Log/Gamma Ray/Caliper, Laterolog, Microlaterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.5	1651'	12 1/4"	900 ann. to surface	
4 1/2"	9.54	4648'	7-7/8"	650 ann.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4589	

31. Perforation Record (Interval, size and number)
4567, 69, 71, 73, 75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4567-4575	1500 gal MISC

33. PRODUCTION

Date First Production **6-25-65** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in)
Date of Test **6-26-65** Hours Tested **24** Choke Size **64** Rod'n. For Test Period **64** Oil — Bbl. **76.8** Gas — MCF **32** Water — Bbl. **1200** Pump — Oil Ratio
Flow Tubing Press. **150** Casing Pressure **64** Calculated 24-Hour Rate **64** Gas — MCF **76.8** Water — Bbl. **32** Oil Gravity **37.3** (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Phillips Petroleum Corp.
35. List of Attachments
D. C. Bain

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **E. W. McGanta** TITLE **District Engineer** DATE **June 29, 1965**

37. Witnessed By
D. C. Bain

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1635'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1780'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2077'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3000'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3185'	T. Devonian	T. Menefee	T. Madison
T. Queen	3891'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4152'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4560'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp			T. Chinle	T. T.
T. Penn.			T. Permian	T. T.
T. Cisco (Bough C)			T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1780		Surface gravel, red beds and sandstone				
1780	2677	1097	Salt and sandstone				
2677	4152	1275	Sandstone, red shale and salt				
4152	4690	498	Dolomite				