KAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

Field Nam	Vacuum (Sar	Andres)	County	Lea)660000000000000
Operator_	A Division	Company of T of California	Oll Co. Address	3610Avenue S	City Snyder, Texas
Lease Nam	e & No. Stat	te 6-34	Well No.) 600000 (
Location:	Unit J, 231		RECORD OF INCI		E, Lea County, New Mexico
De	pth (feet)	Ang] Inclination	le of n (degrees) Di	splacement (feet)	Accumulative Displacement (feet)
	452		+	1.97	1.97
	940 1400		2 1	2.13 18.06	4.10
	1593		2	6.74	28.90
	1655 1719	****	2 1 21	2.71 2.52	31.61 34.13
***	2067 2467	<u> </u>	1 <u>1</u> 37 <u>L</u>	9.11	43.24 48.48
	2950	****	3/4	6.34	<u> 40.40</u> 54.82
	3210 3489	**************************************	2 1±	9.07	<u>63.89</u> 71.19
	3862	****	2	16.37	87.56
	4182 4357		2 1	11.19 6.87	<u>98.75</u> 105.62
\ -	1650 TD		2	10.23	115.85
•					
			and the state of t		
				Total Displa	cement115.85
Ιì	nereby certif	'y that I have	Inclination Da personal knowl en above is tru	edge of the data	and facts placed on this
				Signature	Cheek/sum
				John Brilling Company	COMPANY
Operator /	ffidavit:				
		must strike out ina _l	oplicable phrases, and	must file explanatory st	atement when applicable.)
known to me operator of the identified in t	to be the person e well identified i his instrument), ar	whose name is sub n this instrument (t nd that such well w	hat ha is noting at the	after being duly sworn, or e direction and on behalf eviated from the vertical	
				Signature and T	itle of the Ingineer
Sworn	and Subscri	bed to before	me, this the	day o	fBine
65 ·				62	• /
				Notary Public is County, Texas.	n and for
RC Use Or	ily:			T, Ann and and and and and and	
Approved E	3y:				
Pitle:					

INFORMATION AND INSTRUCTIONS AS PER STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

- l. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

- l. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between ary two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- 4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.

... (Brown M