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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1845</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State 6-34</b>
9. Well No. <b>12</b>
10. Field and Pool, or Wildcat <b>Vacuna (San Andres)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Standard Oil Company of Texas A Division of California Oil Company</b>
3. Address of Operator <b>3610 Avenue B - Snyder, Texas</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17E</b> RANGE <b>35E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3925'</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Completion Procedure</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Supplementary Well History</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## Supplementary Well History

Spudded 2:00 P.M. 5-22-65. Drilled 12 1/2" hole to 1655', cemented 8-5/8" new 2 1/2" J-55 STAC casing at 1651' with 900 sxs. to surface. WOC 1:00 A.M. 5-24-65. After WOC 18 hours nipple up Series 900 Double Preventor and test casing at 700 psi. No pressure loss in 30 minutes. Drilled ahead in 7-7/8" hole to 4650' total depth and logged. Landed new 4 1/2" 9.5# J-55 STAC casing at 4648', cemented with 650 sxs. cement. WOC 10:00 P.M. 5-31-65. After WOC 18 hours tested casing at 700 psi. No pressure loss in 30 minutes. Released rig at 2:00 A.M. 6-1-65. FSTD 4611'.

## Completion Procedure

1. Move in pulling unit, install blowout preventor.
2. Spot 200 gals acetic acid.
3. Run correlation and cement bond log.
4. If bond O.K., perforate interval 4567'-4575'.
5. Run 2-3/8" production string and conduct swab test. If Satisfactory rate not established, acidize with 1500 gals chemically retarded acid at minimum pressure and rate.
6. Nipple up wellhead and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. McCants TITLE District Engineer DATE June 10, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: