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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1845

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Standard Oil Company of Texas, A Division of California Oil Company		12	
3. Address of Operator		10. Field and Pool, or Wildcat	
3610 Avenue S - Snyder, Texas		Vacuum (San Andres)	
4. Location of Well		12. County	
UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE		Lea	
AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>17B</u> RGE. <u>35E</u> NMPM			
19. Proposed Depth		19A. Formation	
4700'		San Andres	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
To be reported later		5-23-65	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		Johnn Drilling Co.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	20 1/2 SP-40	1600'	1100	6ire. to surf.
7-7/8"	4 1/2"	9.5	4700'	500	1400'

1. Move in and rig up rotary rig.
2. Drill 11" hole to approx. 1600' and land 8-5/8" casing at 1600' and circulate cement to surface. After waiting on cement 12 hours, nipple up double preventer (Series 900) and pressure test casing and preventor to 700 psi for 30 minutes. If pressure less than 50 psi, proceed. Drill surface to 1600 ft. with native mud.
3. Drill ahead in 7-7/8" hole to total depth 4700' using brine. Run 4 1/2" casing to 4700' and cement back to 1400'. Formations will be evaluated by electrical logs prior to running casing.
4. Completion will be as follows: Set 4 1/2" casing through San Andres, perforate and treat if required.

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MAY 26 1965

O. C. C.
ARTERIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. E. Rigby Title Lead Drilling Engineer Date May 24, 1965
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: