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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator GETTY OIL COMPANY		8. Farm or Lease Name STATE "BA"	
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240		9. Well No. 10	
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>700</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat VACUUM GLORIETA	
15. Elevation (Show whether DF, RT, GR, etc.) 4001 D.F.		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tubing to 3131'. Pumped 155 bbls. lease oil. Could not catch fluid in tubing. Pumped 250 gal. 15% Cleanflo Acid. Shut down to let acid fall to spot. Pulled tubing.

Perforated with one shot each @ 6056, 58, 60, 80, 82, 84, 86, 99; 6101, 03, 10; 6112, 14, 16, & 18'. (15 holes .41")

Treated with 8500 gals. 20% Kleenflo Acid, 800# Benzoic Acid, 800# Rock Salt, and 13,020 gal. lease oil, using 20 ball sealers. Average rate 6.9 BPM. Max. press. 2500#, min. 1800#, ISIP 0#.

Set 2" tubing @ 6173'. seating nipple @ 6143', and B-2 anchor @ 6022'. Ran rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. WADE: C. L. Wade

TITLE AREA SUPERINTENDENT

DATE JANUARY 10, 1974

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WLC/bh