This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
GETTY OIL COMPANY		STATE "BA"		10
Location of Well: Unit	Sec	Twp	Rge	County
A	36	17-S	34-E	LEA

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	VACUUM GLORIETA	OIL	PUMP	TUBING	-
Lower Compl	VACUUM BLINEBRY	OIL	PUMP	TUBING	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 P.M., 9-8-70

Well opened at (hour, date): 2:00 P.M., 9-9-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	XX	
Pressure at beginning of test	300*	100
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	300	100
Minimum pressure during test	300	50
Pressure at conclusion of test	300	50
Pressure change during test (Maximum minus Minimum)	0	50
Was pressure change an increase or a decrease?	No Change	Decrease

Well closed at (hour, date): 2:00 P.M., 9-10-70 Total Time On Production 24 Hours

Oil Production During Test: 34 bbls; Grav. 36.0 ; Gas Production During Test 20 MCF; GOR 588

Remarks Recorder Pin Zero at 250#

FLOW TEST NO. 2

Well opened at (hour, date): 2:00 P.M., 9-11-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		XX*
Pressure at beginning of test	350**	100
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	350	150
Minimum pressure during test	325	100
Pressure at conclusion of test	325	150
Pressure change during test (Maximum minus Minimum)	25	50
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date) 2:00 P.M., 9-12-70 Total time on Production 0

Oil Production During Test: 0 bbls; Grav. - ; Gas Production During Test - MCF; GOR -

Remarks *Cannot produce because of no well connections.

**Recorder Pin Zero at 250#.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____

New Mexico Oil Conservation Commission

By _____

Title _____

Operator GETTY OIL COMPANY

By ORIGINAL SIGNED BY EUGENE J. MILLER

E. J. Miller

Title Area Engineer

Date September 21, 1970

SOUTHEAST NEW MEXICO PACKER LEAKAGE TE[illegible]

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or frac[illegible] treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken [illegible] time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

[illegible] following completion of Flow Test No. 1, the well shall again be shut-in [illegible] accordance with Paragraph [illegible] above.

6. Flow Test No. 2 shall be conducted [illegible] indicated during Flow Test No. 1. Procedure for Flow [illegible] the same as for Flow Test No. 1 except that [illegible] shall remain [illegible] previously shut-in [illegible] produced.

7. All pressures [illegible] shall be continuously measured and recorded with recording pressure gauges, the accuracy of which shall be checked with a deadweight tester [illegible] twice, once at the beginning and once at the end, of each test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may [illegible] pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently [illegible] operator's office. Form [illegible] shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

RECEIVED

SEP 25 1970

OIL CONSERVATION COMM.
HOBBS, N. M.