

NEW MEXICO OIL CONSERVATION COMMISSION

N.

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Santa Fe, New Mexico
6-OCC 1-Midland
1-Houston 1-File
WELL RECORD

JUL 12 8 34 AM '65

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tidewater Oil Company
(Company or Operator)

GO State "F"
(Lease)

Well No. 10, in NE 1/4 of NE 1/4, of Sec. 36, T. 17 S, R. 34 E, NMPM.

Vacuna Blinbry-Glorieta

Pool,

Lea

County.

Well is 660 feet from North line and 760 feet from East line

of Section 36 If State Land the Oil and Gas Lease No. is B-1565

Drilling Commenced April 28, 1965 Drilling was Completed May 24, 1965

Name of Drilling Contractor Hissom Drilling Company

Address 901 W. Missouri, Midland, Texas

Elevation above sea level at Top of Tubing Head 3991' The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 6023 to 6040.5 (Glorieta) No. 4, from to
No. 2, from 6562 to 6679 (Blinbry) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	1550	Ten. Pat.	-	-	Surface
5-1/2	17	New	6829	Float	-	6023-6040.5 6563-6679	Glorieta (oil) Blinbry (oil)

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	1550	600	Pump		
7-7/8	5-1/2	6829	1576	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Glorieta: Treated perfs 6023-6040.5' with 1000 gals 15% NE acid
Blinbry: Treated perfs 6562-6679 with 1000 gals 15% NE acid

Result of Production Stimulation Glorieta: Flowed 76 BO and 5 BW on 32/64" choke in 24 hrs.
Blinbry: Pumped 24 BO and 50 BW in 24 hours.
Depth Cleaned Out 6723'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6830 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Glorieta: 6-23-65 Blinbry: 7-2-65
OIL WELL: The production during the first 24 hours was Glorieta 81 bbls. 92.5
Blinbry 74 32.4
Glorieta 7.5
was oil; Glorieta 36.0 % was emulsion Blinbry 67.6 % water; and % was sediment. A.P.I.
Gravity Blinbry 35.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2780	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3678	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4359	T. Granite	T. Dakota
T. Glorieta	5874	T. Rustler	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T. Yeso	
T. Abo		T.	
T. Penn		T. Blinbry	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	490	490	Surface				
490	1252	762	Redbed				
1252	1513	261	Redbed and anhy				
1513	1640	127	Lime				
1640	2480	840	Anhy and salt				
2480	3060	580	Anhy				
3060	3159	99	Anhy and dolo				
3159	3380	221	Anhy				
3380	3486	106	Dolo				
3486	3555	69	Anhy and lime				
3555	3640	85	Anhy				
3640	4645	1005	Lime				
4645	4760	115	Lime and shale				
4760	4860	100	Lime and sand				
4860	5676	816	Lime				
5676	5777	101	Lime and sand				
5777	6128	351	Lime				
6128	6788	660	Sandy lime				
6788	6814	26	Dolo				
6814	6830	16	Dolo and lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Tidewater Oil Company
Name: C.E. Wade
Address: Box 249, Hobbs, New Mexico
Title: Area Supt.
7-8-65 (Date)