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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By	
C. L. WADE(Signature)	
Area Supt.	

(Title)

June 24, 1965

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

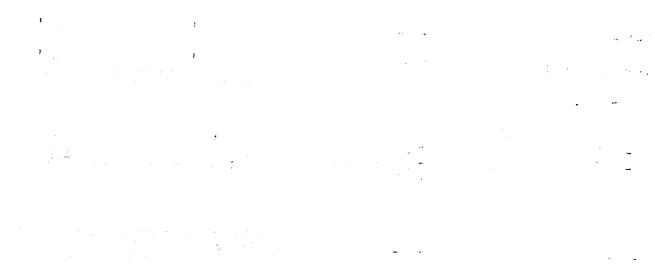
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply maleted wells.

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TIDEWATER OF L COMPANY

June 28, 1965

GO STATE "F" NO. 10

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The above information is correct and complete to the best of my knowledge.

C. L. Wade, Area Superintendent

STATE OF NEW MEXICO COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 29th day of June, 1965.

Notary Public in and for the County of Lea, State of New Maxico

My commission expires 12/2/67



TIDEWATER, QLO COMPANY

Portes, Low Mexico

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