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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4119 ASSIGN. 6

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER- WILDCAT TEST
Name of Operator		
ESTATE OF FRED TURNER, JR.		
Address of Operator		
BOX 910, MIDLAND, TEXAS 79702		
Location of Well		
UNIT LETTER K	2165	FEET FROM THE SOUTH LINE AND 1980
THE WEST	LINE, SECTION 4	TOWNSHIP 17-S RANGE 36-E N.M.P.M.

7. Unit Agreement Name
-
8. Farm or Lease Name
STATE "K"
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT
11. Elevation (Show whether DF, RT, GR, etc.)
3888.6 G.L. 3899 D.F.
12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. CUT & RECOVER 5" ± 4500' AFTER SETTING C.I. RP @ 6150 - OR 100' CEMENT PLUG ACROSS PERFS. 30 SX.
2. MUD UP HERE & SPOT PLUG 50' ABOVE & 50' BELOW CUT ABOVE. 25 SX.
3. 100' CMT PLUG ACROSS CUT ± 2500' OF 8-5/8" CSG 50' ABOVE, 50' BELOW CUT. 35 SX.
4. SPOT 100' PLUG 50' ABOVE ± 2073' (SALT SECTION) & 50' BELOW ± 2073'. 60 SX.
5. SPOT 100' PLUG 50' ABOVE SURFACE SHOT & 50' BELOW SURFACE SHOE. 80 SX.
6. SPOT 15 SX PLUG IN TOP OF SURFACE W/4" STEEL PIPE MARKER IN TOP (20' PLUG).

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

* SEE ATTACHED SKETCH FOR WELL CSG & PERF INFORMATION WITH LOCATION OF PLUGS. EXPECT TO P&A APPROXIMATELY MARCH, 1979.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Chas. A. Lutz	TITLE	PROD. SUPT.	DATE	12/7/78
APPROVED BY	John W. Runyan	TITLE	Geologist	DATE	DEC 11 1978

CONDITION OF APPROVAL, IF ANY:

Expires 6/1/79

Estate of Fred Turner, Jr

State "K" #1

State No: B-4119 assignment 6

UNIT "K" 2165' FSL, 1980' FSL sec 4 T&TS K36E
Well was P&A 6-6-65. Plugs as shown below

105x plug in surface inside 8 7/8" return 164 G.L

253x 4954-5024 (Bottom of 8 7/8")

253x 6825-6900' open hole

253x 8305-8300 "

253x 8084-8114 TD "

Well re-entered 7-17-70. Run & cmt 5 1/2"

As shown. Place on pump & shot down. for
lack of tubular goods & high fuel costs.

Placed on pump again for Test 7-23-73. Test
& shot down Sept 28, 1978. PVC 280PD+35BW/D

Plug & Abd. operation will consist of :

1. Load hole up mud
Set CI Bridge Plug @ 6150 in 5 1/2" up 35' cmt on top.
OR 100' cmt across section. (305x)
2. Cut & Recover 4500' 5 1/2". Leave 50' plug cmt below cut
and above cut (Total 100' plug) TAG plug. (253x)
3. Cut & Recover 8 7/8" 2500' & spot 100' plug as above
50' below & 50' above cut. TAG plug. (253x)
4. Top salt @ 2073, spot 100' plug across 2073 IT SALT
not behind cty. No TAG Required (605x)
5. 100' plug across surface p.p.e shoe 368, 50' above
850' below. (305x)
6. 15x plug in top of surface pipe (20' eq.)
7. Place marker equal in surface plug.

4 1/2"	5 1/2"	7 1/8"	1.19'
"	"	8 7/8"	3.35'
"	"	11"	1.8'
"	"	13 3/8"	1.36'

