NO. OF COPIES RECEIVED DISTRIBUTION SANIATE FILE U.S.G.S.

THE WIME *TOO OH! CONTRICTANTION COMMENTON. REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1-am -1-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			
I RANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE	- <u>:</u> <u>:</u>		
ESTATE OF FREE	Turner, Jr.		
i e e e e e e e e e e e e e e e e e e e	IND, TEXAS 79702		
Reason(s) for filing (Chrok proper b		Other (Please explain)	
tion with the second	Tom je in Transporter di		STING ALLOWABLE
there is a wearing.	Try det	TOTAL BBL	s: 200 (bls)
If change of ownership give name and address of previous owner.			
I DESCRIPTION OF WELL AND	NIPACE		
I. DESCRIPTION OF WELL AND	Well No. Fool Mar	me, Including Formation	Kind of Lease
STATE K	1 VILDO	CAT (GLOBIETTA)	State, Federal or Fee STATE
	165 Feet From The SOUTH Line	1980	. West
Line of Dection A , :	cwiship 17-8 sange ?	36 -В , галем,	LEA County
1. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Nume of Authorized Transporter of C	al X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
THE PERMIAN COL	RP。 Casin-thead Gan [1] cr Dry G is [1]		OUSTON, TEXAS 77001 proved copy of this form is to be sent)
NONE	(((((((((((((((((((- ATLES FOILE MATERIAL TO LEAD IN MEDI	noted copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	When
give location of tanks.	K + 4 + 17S + 36E	No	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion = (X)	(lew Well Welk ver Sepen	Plus Pack Same Resty, Diff. Resty
Title Opticalies	Fire Compl. Seedy to 1 ro i.	i ot diserth	that the second
	films of Frontsita Portetial	Top of Dangery	Furnsy (septing)
r error tiens		i	Depth Jusin: Shoe
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		,	
		a a	
V TUST DATA AND DEGITST	FOR ALLOWARIE Transmitted	tter recovery of total volume of load of	oil and must be equal to or exceed top allou
OII. WELL	able for this de	pth or be for full 24 hours)	
i refuttes of maio bake	Pate : Teat	Froducing Method (Flow, pump, gas	lift. etc.)
Length of Teat	Tubina Fressure	. Wasin ; Frescure	Choke Size
	: Canada a composição de como como como como como como como com	4 ganilang perumbahan dan kembahanan	
Actual Line Locating Test	**************************************	· Water - Frids.	Gas-MOF
			- duna
GAS WELL			- · · · · · · · · · · · · · · · · · · ·
Aldred Color Destable 1970 o	Length of Foot	Eller Cadencile 1911	(Trivity of Condensate
conting to the a (pitot, back pr.)	Tubina Pressure	· Country Engance	Choke Jize
L CERTIFICATE OF COMPLIA	NCE	The second secon	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 1	0 19/8 19
			M M
•	- "	Jerry Bem	len
		TITLE Diet 1, Se	
Chas. a.	Jut.		n compliance with RULE 1104. lowable for a newly drilled or deepened
	gnature)	well, this form must be accome tests taken on the well in accome	panied by a tabulation of the deviation
PROD. SUPT.		All sections of this form	must be filled out completely for allow-
Sprt. 14, 1978	Title)	able on new and recompleted	wells.
SEPT. 14, 1970		Fill out Sections I, II, III, and VI only for changes of owner will name or comber or transporter or other such change of condition	

CELENTER TOMM