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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-4119 As segment 6
7. Unit Agreement Name
8. Farm or Lease Name State k
9. Well No. 1
10. Field and Pool, or Wildcat wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry
2. Name of Operator Estate of Fred Turner, Jr.
3. Address of Operator box 910-Midland, Texas 79701
4. Location of Well UNIT LETTER K 2165 FEET FROM THE South LINE AND 1980 FEET FROM THE EC1 LINE, SECTION 4 TOWNSHIP 17-S RANGE 36-E N14PM.
15. Elevation (Show whether DF, RT, GR, etc.) 200' RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Sept. 13, 1974

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut in due to a energy supply to run pumping unit and a economical way of disposing of produced water. The well will not make enough gas to run the pumping unit. we are in the process of trying to obtain a source of power and also a string of new tubing to run in this well. The well is in a completed status, complete with pumping unit set. The tubing will not stand the rod wear. This well is also 300' from a San Andres well which we unitized with Texaco in the West Lovington Unit. If it becomes impossible to produce this well as it now stands--it will be offered to Texaco to use in the waterflood Unit(west Lovington). The tubing situation, for our Company, is critical. we have in many orders but at this time it is impossible to determine delivery date. tubing will be run in this well as soon as possible and a power source will be sought.

Expires 11/1/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John F. Millwee* TITLE **John F. Millwee** DATE **10-28-74**
Prod. Geologist

APPROVED BY *John F. Millwee* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: *See above*