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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4119 Assignment #6	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Ty. of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		8. Farm or Lease Name State I	
2. Name of Operator Estate of Fred Turner, Jr.		9. Well No. 1	
3. Address of Operator Box 910 Midland, Texas 79701		10. Field and Pool, or Wildcat Wildest	
4. Location of Well UNIT LETTER K LOCATED 2165 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 17-S RGE. 36-E NMPM		12. County Lea	
21. Elevations (Show whether DF, RI, etc.) 3886 G. L.		19. Proposed Depth Pool	20. Rotary or C.T. July 13, 1970
21A. Kind & Status Plug. Bond 10,000 Blanket Plug		22. Approx. Date Work will start	
21B. Drilling Contractor Bond Employers Lab.			

Co. ASSIGNED Casing and CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8	5-1/2	15.50	6300	250	4800

Drill out cement plugs to approx. 6300', set Bridge Plug at 6300'. Run 6300' of new 5-1/2" csg. and cement. Perforate casing at 6200 - 6250 ft. Treat zone and attempt to complete

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. Mulline Title Prod. Geologist Date July 13, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 13 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1970

OIL CONSERVATION COMM.
HOBBS, N. M.