

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
BLM No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well2. Name of Operator  
Devon Energy Production Co., L P3a. Address  
20 N. Broadway, Suite 1500, Okla City, OK 731023b. Phone No. (include area code)  
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL &amp; 1980' FWL of Section 35-T19S-R34E Unit N

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Mescalero Ridge Unit "35" #11

9. API Well No.

30-025-21464

10. Field and Pool, or Exploratory Area

Pearl (Queen) Field

11. County or Parish, State

Lea County,

New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

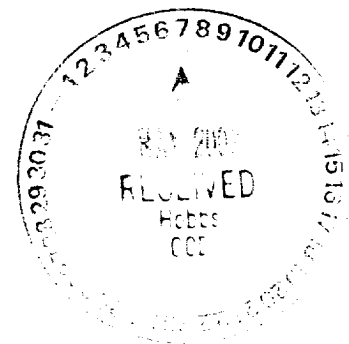
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Devon Proposes To Permanently Plug And Abandon As Follows:

1. Sting into cement retainer at 4,448' and pump 100 sxs cement below retainer.
2. Cut off 5 1/2" casing at 3,440'. Pull 5 1/2" casing out of hole.
3. Circulate wellbore full of 9.5 ppg mud.
4. Spot balanced cement plug 3,340'- 3,490' (base of salt at 3,386'). WOC. Tag plug.
5. Spot balanced cement plug 1,790'- 1,890' (top of salt at 1,837'). WOC. Tag plug.
6. Spot cement plug 180'- 280' (surface casing shoe at 230'). WOC. Tag plug.
7. Spot cement plug 0'- 50'.
8. Cut off 8 5/8" casing 3' below ground level and install dry hole marker.
9. Restore location.

Note: Cement to be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

Date

04/24/2002

APPROVED

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any, attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations hereon.

Office

Title 18 U.S.C. Section 1001, makes it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports, or to furnish any false information within its jurisdiction.

(Instructions on reverse)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

2002 APR 29 AM 9:25

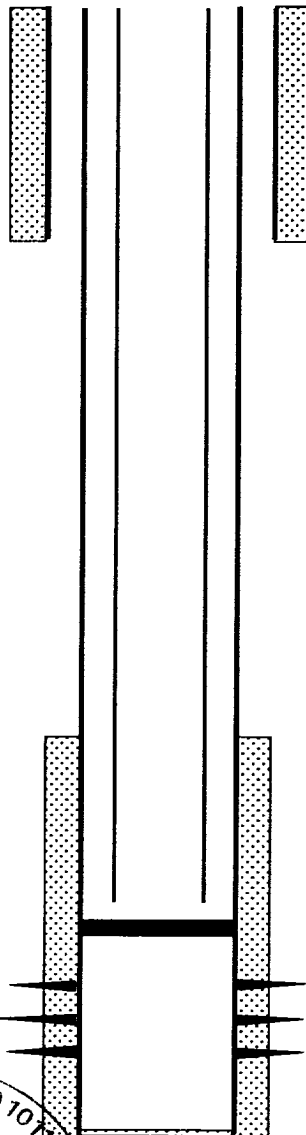
BUREAU OF LAND MANAGEMENT  
FISHERMAN'S OFFICE

APR 29 2002

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: Mescalero Ridge Unit "35" #11		FIELD: PEARL (QUEEN)	
LOCATION: 990' FSL & 1980' FWL, SEC 35-T19S-R34E		COUNTY: LEA	STATE: NM
ELEVATION: GL=3704'; KB=3713'		SPUD DATE: 03/20/65	COMP DATE: 04/15/65
API#: 30-025-21464	PREPARED BY: C.H. CARLETON		DATE: 02/26/02

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 230'	8 5/8"	24#	H-40	ST&C	12"
CASING:	0' - 5105'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 4447'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.  
TEMPORARILY ABANDONED 3/30/93

8 5/8" CASING @ 230' W/125 SXS. TOC @ SURFACE.

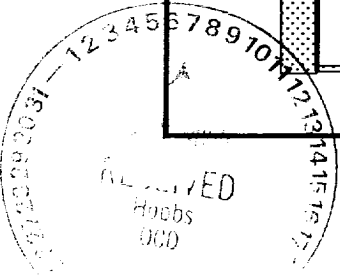
CEMENT RETAINER @ 4488'

PERFORATIONS: 4604' - 5036' (OA) - 12 HOLES

PBTD @ 5105'

5 1/2" CASING @ 5105' W/350 SXS. TOC @ 3650' (TEMP SURVEY)

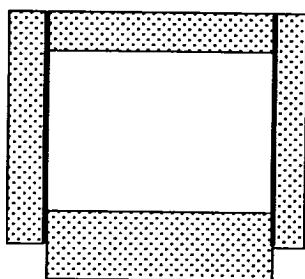
TD @ 5110'



# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: MESCALERO RIDGE UNIT "35" #11		FIELD: PEARL (QUEEN)	
LOCATION: 990' FSL & 1980' FWL, SEC 35-T19S-R34E		COUNTY: LEA	STATE: NM
ELEVATION: GL=3704'; KB=3713'		SPUD DATE: 03/20/65	COMP DATE: 04/15/65
API#: 30-025-21464	PREPARED BY: C.H. CARLETON		DATE: 04/24/02

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 230'	8 5/8"	24#	H-40	ST&C	12"
CASING:	3440' - 5105'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'-50'

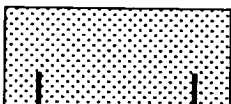
CEMENT PLUG: 180'-280'

8 5/8" CASING @ 230' W/125 SXS. TOC @ SURFACE.

NOTE: 9.5PPG MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

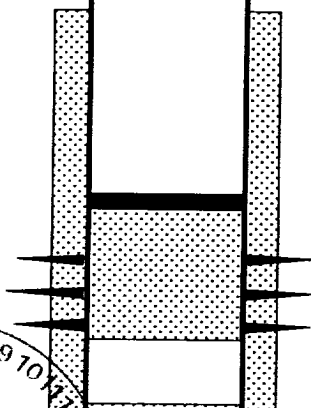


CEMENT PLUG: 1790'-1890'(TOP OF SALT @ 1837')



CEMENT PLUG: 3340'-3490'(BASE OF SALT @ 3386')

CUT OFF 5 1/2" CASING @ 3440'



CEMENT RETAINER @ 4488', PUMP 100 SXS BELOW RETAINER

PERFORATIONS: 4604'- 5036' (OA) - 12 HOLES

PBTD @ 5105'

5 1/2" CASING @ 5105' W/350 SXS. TOC @ 3650' (TEMP SURVEY)

TD @ 5110'

