

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRIPL. RE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hondo Oil & Gas Company	8. FARM OR LEASE NAME Mescalero Ridge Unit 35
3. ADDRESS OF OPERATOR P.O. Box 2208, Roswell, NM 88202	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface FWL 1980' FSL & 990' FSL	10. FIELD AND POOL, OR WILDCAT Pearl Queen
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 35, T19S, R34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3713' GL	12. COUNTY OR PARISH 13. STATE Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Run Integrity Test

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AD-1 Tension Pkr @ 4496'
2 3/8 IPC tbq
Perfs @ 4604'-5036'

Propose to run csg Integrity test per BLM request as follows:

- (1) RU pump truck w/ pressure recorder on csg.
- (2) Pressure csg to 500 psi & monitor for 15 minutes.

Subject to
Like Approval
by State

RECEIVED
APR 11 10 53 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED <u>E. L. Baltress Jr</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>4/10/89</u>
(This space for Federal or State office use)		
APPROVED BY <u>Shannon J. Shaw</u>	FOR: <u>CHIEF OF BUREAU</u>	DATE <u>4-20-89</u>
CONDITIONS OF APPROVAL, IF ANY		
xc: B. Stubbs J. Handley File		

*See Instructions on Reverse Side