í	NO. OF COPIES RECEIVED	<u> </u>		
İ	DISTRIBUTION	NEW MEMOR OF	CONCEDUATION COMMISSION	F
+	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-111
-	FILE	. REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 AND		
ŀ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Ì	LAND OFFICE	AUTHORIZATION TO TRA	AND ON THE AND NATONAL C	<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	I RANSPORTER OIL	1		
	OPERATOR GAS	-		
1.	PRORATION OFFICE			<u> </u>
	Operator ARCO Oil and Gas Division of Atla	s Company - antic Richfield Company		
	P. O. Box 1710, Hobbs, New Mexico 88240			
	eason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of: Change in Operator Name		
	Recompletion	Oil Dry Gas effective: 4-1-79		
	Change in Ownership		ensate	
	If change of ownership give name			
	and address of previous owner	Z DAOY		
11.	DESCRIPTION OF WELL AND Legse Name		age, including Formation	Kind of Lease
	Mescalero Kidge	Unit 35 SWD 11 4	earl Queen	State, Federal cr Fer ederal
	Location Unit Letter N ; 19	80 Feet From The West Li	ne and 990 Feet From	The South
	25 IBC 34F			
1	Line of Section 55, To	whiship / 93 Hange C	, MART WI,	yew county
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approx	sea copy of this form is to be sent;
	Mone-SWDW			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
	If well produces oil or liquids, give location of tanks.	t t t	is gas actually commented	
!	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	that nomenty other research		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
				P.B.T.D.
	No Change	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	P001	Traine of Freducing Formation	30,000	
	Perforations			Depth Casing Shoe
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowell.  OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	No Change			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	I A al David Brezia Chi	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	OII-BDIS.	Water - Bots.	32331
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Feudin of Lear	Coldenate Mayor	G. G. T. G.
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Prod. & Drlg. Supt. (Title)

(Dare)

3-12-79

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply