

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, New Mexico 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL  
Sec. 21 - T18S - R32E

5. Lease Designation and Serial No.

NM-59044

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cavalcade "21" Fed. #3

9. API Well No.

10. Field and Pool, or Exploratory Area (Assoc)

Querecho Plains Queen

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement across Queen formation.  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: Had planned to cement across Queen formation in accordance with NMOCD Order #R-9240 so that offset well (Cavalcade "21" #4) can be used as an injection well, but when ran bond log on "21" #3, found cement already across Queen formation. Well is TA'd at this time.

1. RUPU. Installed BOP. TOH with tbq.
2. Ran bit and casing scraper to PBTD of 10,052'. Circulated hole. TOH.
3. Ran cement bond log from known cement top of 6700' to surface. Found lower cement top at 6635' and cement from 5452' to 3772'; also from 1348' to surface.
4. Took log to Jerry Sexton, District Manager of Hobbs NMOCD office. He approved cement as being in compliance with NMOCD Order #R-9240 and that no extra cementing would be required.
5. WIH with SNOE on 2-7/8" tbq and circulated hole with fresh water and chemical. Removed BOP. Notified BLM in Hobbs of casing integrity test. Tested casing to 600# for 30 minutes. Held. RDPU.
6. A study is being made on this well for future testing of zones of interest. Well is T.A.

ATTACHED: Copy of pressure chart. INSERTS: Copies of cement bond logs.

14. I hereby certify that the foregoing is true and correct

Signed M. B. Brownell  
(This space for Federal or State office use)  
Orig. Signed by Adam Salameh

Title Field Foreman

Date 11-23-90

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 12-3-90