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DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	KEQUESI	FOR ALLOWABLE PRINCE C. !	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	ors.
LAND OFFICE		MAY [] 10 58 M	· 00
I RANSPORTER GAS	_		July 10
OPERATOR  PRORATION OFFICE			
Operator	,,,	DEPCO, Inc.	14 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 ° 6 °
Address		Suite 204	
	27, Artesia, New Mexico	First National Bank Building	F. C.
Reason(s) for filing (Check proper box	27, Arcesia, New Mexico	Other (Please explain)	E .
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Ga  Casinghead Gas Conder	<del>=</del>	
Change in Ownership	cusinghed dab condo.		
If change of ownership give name and address of previous owner	International Oil & Ga	s Corporation, P.O. E	ox 427,
			a, New Mexico
II. DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Linam Federal	1 You	ng-Bone Spring	State, Federal or Fee Federal
Location			
Unit Letter;6	60 Feet From The <b>East</b> Lin	ne and <u>1980</u> Feet From	n The South
Line of Section <b>91</b> To	ownship 18 Range	32 , NMPM, Le	County
Line of occurs.	10	- 1/2	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Asiana (Cina address to which ann	roved copy of this form is to be sent)
Name of Authorized Transporter of Ol Permian Corporati		Midland, Texas	to be desiry
Name of Authorized Transporter of Co	asinghead Gas 💢 or Dry Gas 🗔		roved copy of this form is to be sent)
Phillips Petroleu	m Company	Odessa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	Vhen
give location of tanks.	I 21 18 32	Yes	January, 1966
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give comminging order number:	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	240 Company (Cara)		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Ferrorations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORD SIZE
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	NOT.	011 0011000	ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	NCE		VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
Commission have been complied	with and that the information given he best of my knowledge and belief.		CONTRACTOR OF THE PROPERTY OF
	-	TITLE WAG	
<b></b>		11	
Original signed by		This form is to be filed i	n compliance with RULE 1104. lowable for a newly drilled or deepene
J. M. Strader	rnature)	This form is to be filed in  If this is a request for all this form must be account.	n compliance with RULE 1104. lowable for a newly drilled or deepene panied by a tabulation of the deviatio
J. M. Strader	mature)	This form is to be filed in If this is a request for all well, this form must be accompleted taken on the well in actions of this form	n compliance with RULE 1104.  lowable for a newly drilled or deepene panied by a tabulation of the deviatio cordance with RULE 111.  must be filled out completely for allow
J. M. Strader	nature)  incer  itle)	This form is to be filed in If this is a request for all well, this form must be accompasted taken on the well in accompasted All sections of this form able on new and recompleted.	n compliance with RULE 1104.  lowable for a newly drilled or deepene panied by a tabulation of the deviatio cordance with RULE 111.  must be filled out completely for allow

Separate Forms C-104 must be filed for each pool in multiply completed wells.