		5			
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	DISTRIBUTION		CONSERVATION COMMISSION	Military Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	FILE	! ⊣	AND	ar 3 a - 3 a	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS () ,	
	LAND OFFICE			5AS 1 2 53 PH 185	
	TRANSPORTER OIL	_		, , , , , , , , , , , , , , , , , , ,	
	GAS				
	OPERATOR				
I.	PRORATION OFFICE				
	Operator				
	International Cil & Gas Corporation				
	Address				
	P. O. Box 427, Artesia, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well		, , ,	. 0 104 for United	
		Change in Transporter of:		: C-104 for Wolfcamp	
	Recompletion Characteristics	Oil Dry Go		d 11-13-65. Application	
	Change in Ownership	Casinghead Gas Conder	nsate TOP dual comple	tion now pending.	
	If change of ownership give name		1111 1215		
	and address of previous owner			/	
	DESCRIPTION OF WELL AND	IDAGE / John M.	11 1 5 1 1 1 2	Allennie	
11.	Lease Name		me, Including Formation V.	1:0: 3 "0"	
	young y				
	Linam Federal 1 Wildcat Bone Spring Bone				
	Unit Letter I ; 660 Feet From The East Line and 1980 Feet From The South				
	Line of Section 27 , To	wnship 185 Range	32F. , NMPM, 1.e.a	County	
	7, 7, 5	183	32E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Futhorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)	
	Permian Corporati	on ·	Midland, Texas		
	Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleu	m Company	Odessa. Taxas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en Pending approval of	
	give locat on of tanks.	I 21 185 32E	No	Right of Way.	
	If this pro luction is commingled wi	th that from any other lease or pool,			
	COMPLE TION DATA				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		X	X Total Depth	1 1	
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9-16-65	11-13-65 Name of Producing Formation	11.747 Top Oil/Gas Pay	10,787	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Wildcat	Bone Spring	8,708	8,700 Depth Casing Shoe	
	Perforations	-		1	
	8708'-8716' TUBING, CASING, AND C		D CEMENTING DECORD	10,787'	
	HOLE SIZE			SACKS CENEVE	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 1/2	13 3/8" OD	7531	575 sx, cem. circ.	
	11 1/2	8 5/8" OD	34651	1700 sx, cem. circ.	
	/ //8	5 1/2" OD	10787	400 sx, T/8300'	
■,	TEGER DATA AND DEGUEST E	OB ATTOWARTE #			
٧.			fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	11 15-65	13.00.05	777		
	11-15-65 Length of Test	11-26-65 Tubing Pressure	Flow Casing Pressure	Choke Size	
				36/64	
	22 hrs. Actual Prod. During Test	350 Oil-Bbls.	1400 Water-Bbls.	16/64 Gas-MCF	
	195.6 bbls.	213.4	0	260.9	
		<u> </u>	<u> </u>	260.8	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		<u> </u>			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
			1000		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
	above is true and complete to the	e best of my knowledge and belief.	84		
			TITLE		
	0.606.1111				
	(X & Walled of		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in accordance with RULE 111.		
	District Superintendent (Title)		All sections of this form must be filled out completely for allow-		
			able on new and recompleted wells.		
	Decemb ^e r 21, 1965	nte)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	·			Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.		