

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYHOBBS OFFICE 0.6.6
SUBMIT IN DUPLICATE(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0555296		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR International Oil & Gas Corporation				7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Box 427, Artesia, New Mexico				8. FARM OR LEASE NAME Linam Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FEL and 1980' FSL At top prod. interval reported below At total depth				9. WELL NO. 1		
14. PERMIT NO.				13. STATE NM		
DATE ISSUED				12. COUNTY OR PARISH Eddy		
15. DATE SPUDDED 9-16-65		16. DATE T.D. REACHED 11-1-65		17. DATE COMPL. (Ready to prod.) 11-13-65		
18. ELEVATIONS (DF, REB, BT, GR, ETC.) 3774 RKB		19. ELEV. CASINGHEAD 3760'		20. TOTAL DEPTH, MD & TVD 11,747'		
21. PLUG BACK T.D., MD & TVD 10,787'		22. IF MULTIPLE COMPL., HOW MANY? 2*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-11,747'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)* 10,502'-10,516' 10,685'-10,712' Wolfcamp*				25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Sonic, Laterolog				27. WAS WELL CORED Yes**		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
13 3/8"OD		48		753'		
8 5/8"OD		24#-32#		3465'		
5 1/2"OD		17#		10787'		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
17 1/2"		575 sx. circ to Sfce		0		
11 1/2"		1700 sx. circ to Sfce		0		
7 7/8"		400 sx. T/Cem. 8300'		0		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
2 1/16"OD		10,550'		10,460'		
2 1/16"OD		8,700		-----		
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2 1/16"OD		10,550'		10,460'		
2 1/16"OD		8,700		-----		
31. PERFORATION RECORD (Interval, size and number)						
10,502'-10,516', 15 jet shots						
10,685'-10,712', 28 jet shots						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
10,502'-10,516'		2800 gal CRA Acid				
10,685'-10,712'		5200 gal. CRA Acid				
33. PRODUCTION						
DATE FIRST PRODUCTION 11-13-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-14-65		HOURS TESTED 9		CHOKE SIZE 1"		
PROD'N. FOR TEST PERIOD		OIL—BBL. 293.39		GAS—MCF. 283.1		
WATER—BBL. 0		GAS-OIL RATIO 965		OIL GRAVITY-API (CORR.) 43.4° API		
FLOW. TUBING PRESS. 500		CASING PRESSURE PKR		CALCULATED 24-HOUR RATE 784		
OIL—BBL. 784		GAS—MCF. 756.6		WATER—BBL. 0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold -- waiting on tank battery						
35. LIST OF ATTACHMENTS GR-Sonic, LL logs (1 copy) (1 copy mailed 11-12-65)						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED C. R. Appledorn		TITLE District Superintendent		DATE 11-15-65		

*(See Instructions and Spaces for Additional Data on Reverse Side)