

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

- * Wolfcamp Completion only, Bone Springs Completion not yet Potentialled
- ** Strawn (Pennsylvanian) Zone Cored. No Shows.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME, TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Bone Springs	7,340 8,714	7,370 8,742	Sulphur water Oil & Gas: DST #1 (8703-8773) To 2 hrs. GTS 35m, Rev.out 30 B0, 20 BF (50%oil) 120' Drlg. wtr below sub. ISIP 3813, FP 647-1316, FSIP 3680, HP 3992-4014.
Bone Springs	9,190	9,224	Oil (Tight): DST #2 (9190-9326), To 30 min, died, HP 4118, FP 53, FSIP 79, rec. 100' gas & 90' wtr. w/ tr. oil.
Wolfcamp	10,504	10,570	Oil: DST #3 (10,480-10,559) To 1 hr 35 min, GTS 10m, Rec 450' oil, 150' drlg. wtr. ISIP 4281, FP 87-218, FSIP 3144, HP 4586.
Wolfcamp	10,690	10,736	Oil: DST #4 (10,694-10,755) To 1 hr. 30 min, Rec 8700' oil, ISIP-FSIP 4979+, FP 393-1178, HP 4979.
Strawn	11,671	11,684	Oil & Gas: DST #5, misrun, DST #6 (11,591-11,747) To 30m, Rec 50' DM, SIP 174, FP 131, HP 5980.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Queen	3843		
Bone Springs	6838		
1st B. Springs Sand	8,279		
2nd B. Springs Sand	9167		
3rd B. Springs Sand	9779		
Wolfcamp	10106		
Strawn	11529		

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HOBBS OFFICE D. C. C.