NO. OF COPIES RECEIVED	NEW MEXICO OU	- CONSERVATION COMMISSION	_
SANTEFE		T FOR ALLOWABLE	Supersedes Old C-104 and
U.S.G.		AND 1/0/	Effective 1-1-65
LAND DE ILE	AUTHURIZATION TO T	RANSPORT OIL AND NATUR	RAL GAS
TRANSPORTER OIL GAS		Nov	17 1 o7 PM '65
OPERATOR			
PRORATION OFFICE Cperator			
/	V & Gas Corporation		
P. O. Box 427. Reason(s) for filing (Check proper	Artesia, New Mexico		
New Well	Change in Transporter of:	Other (Please explain	)
Recompletion Change in Ownership	Oil Dry		
f change of ownership give nam		densate	
nd address of previous owner _	***		
DESCRIPTION OF WELL AN Lease Name		Name, Including Formation	Kind of Lease
Linam Federal	1	Wildcat-Wolfcamp	State, Federal or Fee Federa
Unit Letter :	660 Feet From The <b>East</b> L	1000 -	
	r eet i fom Tite	ine and <b>1900</b> Feet 1	From The South
Line of Section 2	Township 18S Range	32E , NMPM,	Eddy Cour
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	!AQ	•
Name of Futhorized Transporter of	Oil X or Condensate		approved copy of this form is to be sent)
Permian Corporat Name of Authorized Transporter of	Ion	Midland, Texas	·
	Casinghead Gas or Dry Gas	Address (Give address to which	annound
Oh 1111ma D	^	,	approved copy of this form is to be sent)
Phillips Petrole	Unit Sec. Twp. Rge.	Odessa. Texas	
Phillips Petrole  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Odessa, Texas Is gas actually connected?	When
f well produces oil or liquids, give location of tanks.  this production is commingled	Unit Sec. Twp. Rge.	Odessa, Texas Is gas actually connected?  E No	When est. 11-30-65
f well produces oil or liquids, live location of tanks.  this production is commingled	Unit Sec. Twp. Age.  21 18S 32  with that from any other lease or pool	Odessa, Texas Is gas actually connected?  No , give commingling order number	est. 11-30-65
f well produces oil or liquids, give location of tanks.  this production is commingled	With that from any other lease or pool	Odessa, Texas Is gas actually connected?  No , give commingling order number  New Well Workover Deepe	when est. 11-30-65
f well produces oil or liquids, pive location of tanks.  this production is commingled OMPLE TION DATA  Designate Type of Comple	With that from any other lease or pool	Odessa, Texas Is gas actually connected?  No , give commingling order number	est. 11-30-65
f well produces oil or liquids, pive location of tanks.  this production is commingled COMPLE TION DATA  Designate Type of Comple Date Spudled  9-16-65	with that from any other lease or pool  tion - (X)  Date Compl. Ready to Prod.	Odessa, Texas Is gas actually connected?  No , give commingling order number  New Well Workover Deepe  X  Total Depth	when  est. 11-30-65  Plug Back   Same Res'v.   Diff. Re
f well produces oil or liquids, pive location of tanks.  this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudled  9-16-65	with that from any other lease or pool  Cil Well  Coas Well  Date Compl. Ready to Prod.  Name of Producing Formation	Odessa, Texas  Is gas actually connected?  No , give commingling order number.  New Well Workover Deepe  X  Total Depth  11,747  Top Oll/Gas Pay	m Plug Back Same Restv. Diff. Re
f well produces oil or liquids, pive location of tanks.  this production is commingled OMPLE TION DATA  Designate Type of Comple Oate Spudied  9-16-65  Pool  Wildcat	with that from any other lease or pool  tion - (X)  Date Compl. Ready to Prod.	Odessa, Texas Is gas actually connected?  No , give commingling order number  New Well Workover Deepe  X  Total Depth	P.B.T.D.  10.787  Tubing Depth
f well produces oil or liquids, pive location of tanks.  this production is commingled OMPLE TION DATA  Designate Type of Comple Oate Spudied  9-16-65  Pool  Wildcat	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolf camp	Odessa, Texas  Is gas actually connected?  No , give commingling order number.  New Well Workover Deepe  X  Total Depth  11,747  Top Oll/Gas Pay	P.B.T.D.  Plug Back   Same Res'v. Diff. Diff. Res'v. Diff. Res'v. Diff. Res'v. Diff
f well produces oil or liquids, give location of tanks.  this production is commingled OMPLE TION DATA  Designate Type of Comple Oate Spudled  9-16-65  Pool  Wildcat  Perforations  10,502'-10,516',	with that from any other lease or pool  tion — (X)  Date Compl. Heady to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN	Odessa, Texas  Is gas actually connected?  No , give commingling order number.  New Well Workover Deepe  X  Total Depth  11,747  Top Oll/Gas Pay	P.B.T.D.  10.787  Tubing Depth
f well produces oil or liquids, pive location of tanks.  this production is commingled COMPLETION DATA  Designate Type of Comple Coate Spudied  9-16-65  Pool  Wildcat Perforations  10,502*-10,516*,  HOLE SIZE	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE	Odesse, Texas  Is gas actually connected?  No , give commingling order number  New Well Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!	P.B.T.D.  Plug Back   Same Res*v.   Diff. Res  P.B.T.D.  10.787  Tubing Depth  Depth Casing Shoe
f well produces oil or liquids, pive location of tanks.  this production is commingled COMPLE TION DATA  Designate Type of Comple Coate Spudied  9-16-65  Pool  Wildcat Perforations  10,502*-10,516*,	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  1 = 13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' OD	Odessa, Texas Is gas actually connected?  No , give commingling order number: New Well Workover Deepe  X Total Depth 11,747! Top Oll/Gas Pay 10,502!  DEPTH SET 753!	P.B.T.D.  P.B.T.D.  10.787  Tubing Depth  10.550  Depth Casing Shoe  10.787  SACKS CEMENT  575 SX., CIRC.
f well produces oil or liquids, give location of tanks.  this production is commingled COMPLETION DATA  Designate Type of Comple Coate Spudied  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 0D  8 5/8" 0D	Odessa, Texas Is gas actually connected?  No , give commingling order number: New Well Workover Deepe  X Total Depth 11.747! Top Oll/Gas Pay 10.502!  D CEMENTING RECORD DEPTH SET 753! 3465	Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  10.787' Tubing Depth  10.550' Depth Casing Shoe 10.787'  SACKS CEMENT 575 sx., circ.
f well produces oil or liquids, nive location of tanks.  this production is commingled OMPLE TION DATA  Designate Type of Comple Oute Spudied  9-16-65  Pool  Wildcat  Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  1 = 13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' OD	Odessa, Texas Is gas actually connected?  No , give commingling order number  New Well Workover Deepe  X  Total Depth  11,747!  Top Oil/Gas Pay  10,502!  DEPTH SET  753! 3465! 10787!	Plug Back   Same Res'v.   Diff. Res     P.B.T.D.
f well produces oil or liquids, give location of tanks.  this production is commingled COMPLETION DATA  Designate Type of Comple Coate Spudied  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST	with that from any other lease or pool  tion - (X)  Date Compl. Heady to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING' SIZE  13 3/8'' OD  8 5/8'' OD  5 1/2'' OD  FOR ALLOWABLE (Test must be a	Odessa, Texas Is gas actually connected?  No , give commingling order number: New Well Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  DEPTH SET  753! 3465! 10787! 10550!	Plug Back   Same Res'v.   Diff. Res'
f well produces oil or liquids, give location of tanks.  this production is commingled OMPLE TION DATA  Designate Type of Comple Pate Spudied  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST IL WELL	with that from any other lease or pool  tion - (X)  Date Compl. Heady to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING' SIZE  13 3/8'' OD  8 5/8'' OD  5 1/2'' OD  FOR ALLOWABLE (Test must be a	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Well Workover Deepe  X  Total Depth  11,747!  Top Oil/Gas Pay  10,502!  DEPTH SET  753!  3465!  10787!  10550!  Infer recovery of total volume of load epth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'
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f well produces oil or liquids, give location of tanks.  this production is commingled COMPLETION DATA  Designate Type of Comple Code Spudied  9-16-65  Pool  Wildcat  Perforations  10,502'-10,516',  HOLE SIZE  17 1/2''  11 1/2''  7 7/8''  EST DATA AND REQUEST IL WELL  ate First New Oil Run To Tanks  11-13-65  ength of Test  9 hrs.	with that from any other lease or pool  tion — (X)  Date Compl. Heady to Prod.  1 = 13-65  Name of Producing Formation  Wolf camp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' 00  5 1/2'' 0D  2 1/16'' 0D  FOR ALLOWABLE  Date of Test  11-14-65  Tubing Pressure  500	Odessa, Texas  Is gas actually connected?  No  , give commingling order number:  New Weil Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  DEPTH SET  753!  3465! 10787! 10550!  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go Flow  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'
f well produces oil or liquids, give location of tanks.  this production is commingled COMPLE TION DATA  Designate Type of Comple Date Spud led  9-16-65  Pool  Wildcat  Perforation is  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST IL WELL  ate First New Oil Run To Tanks  11-13-65  ength of Test  9 hrs.  ctual Prod. During Test	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' OD  8 5/8'' OD  5 1/2'' OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  11-14-65  Tubing Pressure  500 Oil-Bbls.	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Weil Workover Deepe  X  Total Depth  11,747!  Top Oil/Gas Pay  10,502!  DEPTH SET  753! 3465! 10787! 10550!  Ufter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goes pink of the pressure pkg  Water-Bbls.	Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  10.787  Tubing Depth  10.550  Depth Casing Shoe  10.787  SACKS CEMENT  575 SX., circ.  1700 SX. circ.  400 SX., T/8300  coil and must be equal to or exceed top all  as lift, etc.)  Choke Size  111  Gas-MCF
f well produces oil or liquids, give location of tanks.  this production is commingled COMPLETION DATA  Designate Type of Comple Code Spudied  9-16-65  Pool  Wildcat  Perforations  10,502'-10,516',  HOLE SIZE  17 1/2''  11 1/2''  7 7/8''  EST DATA AND REQUEST IL WELL  ate First New Oil Run To Tanks  11-13-65  ength of Test  9 hrs.	with that from any other lease or pool  tion — (X)  Date Compl. Heady to Prod.  1 = 13-65  Name of Producing Formation  Wolf camp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' 00  5 1/2'' 0D  2 1/16'' 0D  FOR ALLOWABLE  Date of Test  11-14-65  Tubing Pressure  500	Odessa, Texas  Is gas actually connected?  No  , give commingling order number:  New Weil Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  DEPTH SET  753!  3465! 10787! 10550!  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go Flow  Casing Pressure	Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  10.787' Tubing Depth  10.550' Depth Casing Shoe 10.787'  SACKS CEMENT  575 Sx., circ. 1700 sx., tirc. 400 sx., T/8300'  coil and must be equal to or exceed top alias lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLE TION DATA  Designate Type of Comple Oate Spudied  9-16-65  Pool  Wildcat  Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST IL WELL  Tate First New Oil Run To Tanks  11-13-65  ength of Test  9 hrs.  ctual Prod. During Test  293.39  AS WELL	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' OD  8 5/8'' OD  5 1/2'' OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  11-14-65  Tubing Pressure  500 Oil-Bbls.	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Weil Workover Deepe  X  Total Depth  11,747!  Top Oil/Gas Pay  10,502!  DEPTH SET  753! 3465! 10787! 10550!  Ufter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goes pink of the pressure pkg  Water-Bbls.	Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  10.787  Tubing Depth  10.550  Depth Casing Shoe  10.787  SACKS CEMENT  575 SX., circ.  1700 SX. circ.  400 SX., T/8300  coil and must be equal to or exceed top all  as lift, etc.)  Choke Size  111  Gas-MCF
f well produces oil or liquids, give location of tanks.  this production is commingled COMPLE TION DATA  Designate Type of Comple Date Spudied  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST IL WELL ate First New Oil Run To Tanks  11-13-65 ength of Test  9 hrs. ctual Prod. During Test  293.39  AS WELL	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' OD  8 5/8'' OD  5 1/2'' OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  11-14-65  Tubing Pressure  500 Oil-Bbls.	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Weil Workover Deepe  X  Total Depth  11,747!  Top Oil/Gas Pay  10,502!  DEPTH SET  753! 3465! 10787! 10550!  Ufter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goes pink of the pressure pkg  Water-Bbls.	Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  10.787!  Tubing Depth  10.550!  Depth Casing Shoe  10.787!  SACKS CEMENT  575 sx., circ.  1700 sx. circ.  400 sx., T/8300!  coil and must be equal to or exceed top alias lift, etc.)  Choke Size  111  Gas-MCF
If well produces oil or liquids, give location of tanks.  Ithis production is commingled COMPLETION DATA  Designate Type of Comple Date Spud led  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2'' 11 1/2'' 7 7/8''  EST DATA AND REQUEST IL WELL Tate First New Oil Run To Tanks  11-13-65 ength of Test  9 hrs.  ctual Prod. During Test  293.39  AS WELL  ctual Prod. Test-MCF/D	with that from any other lease or pool  tion — (X)  Date Compl. Heady to Prod.  1 = 13-65  Name of Producing Formation  Wolf camp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' OD  8 5/8'' OD  5 1/2'' OD  FOR ALLOWABLE (Test must be able for this d  Date of Test  11-14-65  Tubing Pressure  500  Oil-Bbls.  784 B/D	Odessa, Texas Is gas actually connected?  No , give commingling order number: New Well Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  DEPTH SET  753!  3465! 10787! 10550!  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goest)  Flow  Casing Pressure  PKR  Water-Bbls.  0	Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  10.787' Tubing Depth  10.550' Depth Casing Shoe 10.787'  SACKS CEMENT  575 sx., circ. 1700 sx. circ. 1400 sx., T/8300'  coil and must be equal to or exceed top all  as lift, etc.)  Choke Size  111  Gas-MCF  756.6 MCF/D
f well produces oil or liquids, give location of tanks.  this production is commingled COMPLE TION DATA  Designate Type of Comple Date Spud led  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2''  11 1/2''  7 7/8''  EST DATA AND REQUEST IL WELL ate First New Oil Run To Tanks  11-13-65 ength of Test  9 hrs. etual Prod. During Test  293.39  AS WELL etual Prod. Test-MCF/D	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  1 = 13-65  Name of Producing Formation  Wolfcamp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8'' OD  8 5/8'' OD  5 1/2'' OD  FOR ALLOWABLE  Date of Test  11-14-65  Tubing Pressure  500  Oil-Bbls.  784 B/D	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Well Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  D CEMENTING RECORD  DEPTH SET  753! 3465! 10787! 10550!  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goester of the production of the producti	Plug Back   Same Res'v.   Diff. Resolve   P.B.T.D.   10.787'   Tubing Depth   10.550'   Depth Casing Shoe   10.787'   SACKS CEMENT   575 sx., circ.   1700 sx., circ.   1400 sx., T/8300'   Coll and must be equal to or exceed top allows   111   Gas-MCF   756.6 MCF/D
If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLE TION DATA  Designate Type of Comple Oate Spudied  9-16-65  Pool  Wildcat  Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST IL WELL  Tate First New Oil Run To Tanks  11-13-65  ength of Test  9 hrs.  ctual Prod. During Test  293.39  AS WELL	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolf camp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" OD  8 5/8" OD  5 1/2" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  11-14-65  Tubing Pressure  500  Oil-Bbls.  784 B/D	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Well Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  DEPTH SET  753!  3465!  10787!  10550!  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goester)  Flow  Casing Pressure  PKR  Water-Bbls.  0  Bbls. Condensate/MMCF	Plug Back   Same Res'v.   Diff. Re  P.B.T.D.  10.787'  Tubing Depth  10.550' Depth Casing Shoe 10.787'  SACKS CEMENT  575 sx., circ. 1700 sx. circ. 400 sx., T/8300'  coil and must be equal to or exceed top all  as lift, etc.)  Choke Size  111 Gas-MCF  756.6 MCF/D  Gravity of Condensate  Choke Size
f well produces oil or liquids, give location of tanks.  this production is commingled COMPLE TION DATA  Designate Type of Comple Coate Spudied  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST IL WELL ate First New Oil Run To Tanks  11-13-65  ength of Test  9 hrs.  ctual Prod. During Test  293.39  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolf camp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" OD  8 5/8" OD  5 1/2" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  11-14-65  Tubing Pressure  500  Oil-Bbls.  784 B/D	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Well Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  DEPTH SET  753!  3465!  10787!  10550!  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goester)  Flow  Casing Pressure  PKR  Water-Bbls.  0  Bbls. Condensate/MMCF	Plug Back   Same Res'v.   Diff. Resolve   P.B.T.D.   10.787'   Tubing Depth   10.550'   Depth Casing Shoe   10.787'    SACKS CEMENT   575 Sx., clrc.   1700 sx., tlrc.   1700 sx., tlrc.   1700 sx., tlrc.   1700 sx., tlrc.   18300'    Soil and must be equal to or exceed top alides   111   Gas-MCF   756.6 MCF/D    Gravity of Condensate   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size    Choke Size   Choke
f well produces oil or liquids, give location of tanks.  this production is commingled OMPLE TION DATA  Designate Type of Comple Pate Spud led  9-16-65  Pool  Wildcat Perforations  10,502'-10,516',  HOLE SIZE  17 1/2"  11 1/2"  7 7/8"  EST DATA AND REQUEST IL WELL  ate First New Oil Run To Tanks  11-13-65  ength of Test  9 hrs.  ctual Prod. During Test  293.39  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  ereby certify that the rules and	with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  11-13-65  Name of Producing Formation  Wolf camp  10,685'-10,712'  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" OD  8 5/8" OD  5 1/2" OD  FOR ALLOWABLE (Test must be a able for this d  Date of Test  11-14-65  Tubing Pressure  500  Oil-Bbls.  784 B/D	Odessa, Texas  Is gas actually connected?  No  , give commingling order number  New Well Workover Deepe  X  Total Depth  11,747!  Top Oll/Gas Pay  10,502!  DEPTH SET  753!  3465!  10787!  10550!  Infer recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, goester)  Flow  Casing Pressure  PKR  Water-Bbls.  0  Bbls. Condensate/MMCF	Plug Back   Same Res'v.   Diff. Resolve    P.B.T.D.   10.787'    Tubing Depth   10.550'    Depth Casing Shoe   10.787'    SACKS CEMENT   575 sx., circ.    1700 sx. circ.   1700 sx., T/8300'    coil and must be equal to or exceed top allows    Choke Size   111    Gas-MCF   756.6 MCF/D    Gravity of Condensate    Choke Size    Choke Size    Choke Size   Choke Size    Chok

IV

VI.

District Superintendent

11-15-65

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.