

WRS COMPLETION REPORT

COMPLETIONS

PI# 30-T-0017 01/20/86 SEC 21 TWP 18S RGE 32E
30-025-21466-0002 PAGE 1

NMEX LEA * 1980FSL 660FEL SEC
STATE COUNTY FOOTAGE

CAVALCADE OIL

OPERATOR

3

WELL NO. 3760GR
OPER ELEV

CAVALCADE "21" FEDERAL
LEASE NAME

SFOT D X
WELL CLASS INIT FIN

LEA CO UNDESIGNTD
FIELD POOL AREA

API 30-025-21466-0002
PERMIT OR WELL I.D. NO

01/13/1986

SPUD DATE

10787

COMP. DATE TYPE TOOL

AB-LOC

PROJ. DEPTH PROJ. FORM CONTRACTOR

STATUS

OTD 10787

DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

8 MI S MALJAMAR, NM

DRILLING PROGRESS DETAILS

CAVALCADE OIL

BOX 16187

LUBBOCK, TX

OWDD: OLD INFO: FORMERLY DEPCO INC #1 LINAM
FEDERAL. ELEV. 3774 DF. SPUD 3/22/82. OTD
12873. COMP 4/12/82. D&A.

12/03
01/15

LOC/1984/
ABND OWWO

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Petroleum Information
CORPORATION

IC# 300257076684

PI-WRS-GET
Form No 187

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	INTERNATIONAL OIL & GAS CORPORATION				MAP
	Linam-Federal				
	Sec. 21, T-18-S, R-32-E				CO-ORD
	1980' FSL & 660' FEL of Sec.				
	Spd 9-17-65; Cmp 11-13-65 (B Spg)				CLASS
	Cmp 11-13-65 (Wolfc)	FORMATION	DATUM	FORMATION	DATUM
SG & SX - TUBING					
13 3/8" 753' 575					
8 5/8" 3465' 1700					
5 1/2" 10789' 400					
LOGS EL GR RA IND HC A					
TD 11747', PBD 10787'					
IP Bone Spring Perfs 8708-16' Flwd 213 BOPD. Pot. Based on 22 hr test of 195 BO thru 16/64" chk., TP 350#, CP 1400#, Gravity 37.2, GOR 1222.					
IP Wolfcamp Perfs 10502-712' Flwd 781 BOPD. Pot. Based on 9 hr test of 293 BO thru 1" chk., TP 500#, GOR 965.					
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CONT. Noble Drlg. Co.				PROP DEPTH	11,700' TYPE
DATE					

W.R. 9-16-65
 TD 11,700' - Strawn
 Contractor - Noble Drlg. Co.
 9-20-65 Drlg. 2350'.
 12 3/8" casing @ 753' W/575 sx.
 9-27-65 Drlg. 4435'.
 8 5/8" @ 3465' W/1700 sx.
 10-4-65 Drlg. 6750'.
 10-11-65 TD 8773', on DST.
 10-18-65 Drlg. 10105'.
 DST 8703-73', open 2 hrs,
 GTS 35 mins,
 Rec 30 bbls oil + 20 bbls fluid (50% wtr)
 120' formation wtr below sub,
 30 min ISIP 3813#, FP 647-1316#,
 2 hr FSIP 3680#.

10-18-65 Continued
DST 9195-9326', open 22 mins,
Rec 100' gas in DP + 20' DM, w/tr. oil,
20 min ISIP 79#, FP 53-53#,
no FSIP.

10-25-65 Drlg. 11110' sh.
DST 10480-559', open 1 hr 35 mins,
GTS 4 mins @ 59 MCFGPD decreasing to
39 MCFGPD,
Rec 450' oil + 150' Drlg Wtr
Rec 120' Wtr below sub,
30 min ISIP 4287#, FP 87-218#,
1 hr 30 min FSIP 3144#.
DST 10694-755', open 1 hr 30 mins,
GTS 5 mins,
Rev out 8584' oil (Gravity 43.)

11-1-65 Rec 120' Salt Wtr below Sub,
45 min ISIP 4979#, FP 393-1178#,
Exceeded HP.
TD 11715', rng logs.
Cased 11630-664', rec 34' lm., w/NS.
Cased 11664-715', rec 51' lm., w/3' PPP
& show.

11-8-65 TD 11747', PBD 10787', MO Rotary.
DST 11591-747', open 2 hrs,
Rec 50' Drlg. Mud, w/tr. oil,
1 hr ISIP 174#, FP 131-131#,
2 hr FSIP 174#.
Ran 5½" casing 10789' W/400 sx.

11-15-65 TD 11747', PBD 10787', tstg.
Perf (Wolfcamp) 10685-712' W/25 shots
Perf (Wolfcamp) 10502-516' W/15 shots
Perf (Bone Spring) 8708-16' W/9 shots
Ac. (8708-16') 5000 gals.
Ac. (10502-516') 2800 gals.
Ac. (10685-712') 5200 gals.
Flow 293 BO in 9 hrs thru 1" chk., TP 500#
(10502-712')
Flow 66 BO + 83 BW in 8 hrs (8708-16')
11-22-65 TD 11747', PBD 10787', WO Dual Approval.
11-29-65 TD 11747', PBD 10787', WO OCC.
12-6-65 TD 11747; PBD 10787', WO OCC.
12-13-65 TD 11747', PBD 10787', WO OCC.
12-20-65 TD 11747', PBD 10787', WO OCC.

12-27-65 TD 11747', PBD 10787', COMPLETED.
LOG TOPS: Queen 3843', Bone Spring
38', 1st Bone Spring Sand 8279', 2nd
Bone Spring Sand 9167', 3rd Bone Spring
9779', Wolfcamp 10106', Strawn
1529'.