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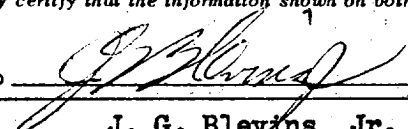
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Dec 30 10 10 AM '65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
State - E-9512

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name NONE	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State N. M. "CW" NCT-1	
2. Name of Operator TEXACO Inc.						9. Well No. 1	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1983</u> FEET FROM THE <u>South</u> LINE AND <u>1906</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>17-S</u> RGE. <u>37-E</u> NMPM						12. County Lea	
15. Date Spudded Oct. 1, 1965		16. Date T.D. Reached Nov. 19, 1965		17. Date Compl. (Ready to Prod.) December 28, 1965		18. Elevations (DF, RKB, RT, GR, etc.) 3810' (D. F.)	
19. Elev. Casinghead 3800'		20. Total Depth 9600'		21. Plug Back T.D. 9568'		22. If Multiple Compl., How Many SINGLE	
23. Intervals Drilled By Rotary Tools 9600'		24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4 1/2" O. D. Casing with 2 jet shots at 9022' & 9024'.		25. Was Directional Survey Made YES		26. Type Electric and Other Logs Run Gamma Ray Acoustilog, and Gamma Ray Neutron Log.	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4"		23.72		351'		15"	
8 5/8"		24.00		3204'		10 5/8"	
4 1/2"		10.50		9600'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
300 Sx.		NONE					
1000 Sx.		NONE					
1150 Sx.		NONE					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
NONE							
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number) Perforate 4 1/2" O. D. Casing with two jet shots at 9022' & 9024'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
9022' to 9024'		500 gals 15% NE Acid.					
33. PRODUCTION							
Date First Production December 24, 1965		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test Dec. 28, 1965		Hours Tested 24		Choke Size Pump		Prod'n. For Test Period 60	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio 475	
60		28.5		178			
Flow Tubing Press. Pump		Casing Pressure Pump		Calculated 24-Hour Rate 60		Oil Gravity - API (Corr.) 41	
Gas - MCF		Water - Bbl.					
28.5		178					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To be connected later						Test Witnessed By W. M. Greenwell	
35. List of Attachments NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		TITLE Assistant District Superintendent				DATE December 29, 1965	

J. G. Blevins, Jr.

Superintendent

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T.	Anhy	2165	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Balt	3065	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	3200	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	4185	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	5000	T.	Devonian	T.	Menelee	T.	Madison
T.	Queen	6680	T.	Silurian	T.	Point Lookout	T.	Eibert
T.	Grayburg		T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres		T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta		T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock		T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry		T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb		T.	Granite	T.	Toddlito	T.	
T.	Drinkard		T.	Delaware Sand	T.	Entrada	T.	
T.	Abo Reef 9000'		T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp		T.		T.	Chinle	T.	
T.	Penn.		T.		T.	Permian	T.	
T.	Cisco (Bough C)		T.		T.	Penn. "A"	T.	

Formation

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	183	183	Caliche				
183	765	582	Redbed				
765	1180	415	Redbed & Shale				
1180	1985	805	Redbed, Shale & Sand				
1985	2165	180	Anhy				
2165	3065	900	Salt				
3065	3910	845	Anhy & Lime				
3910	4760	850	Lime				
4760	5344	584	Lime & Sand				
5344	6182	838	Lime, Sand & Shale				
6182	6843	661	Lime & Dolo				
6843	7820	977	Lime, Dolo & Sand				
7820	8655	835	Lime & Dolo				
8655	9600	945	Lime, Dolo & Sand				
9600	9600						
TD	9600						
PBTD	9568						
All measurements from rotary table or 12' above ground level.							
Well Number 8453							
6 - NMOC - Hobbs, New Mexico							
1 - State Land Office, Santa Fe, New Mexico							
1 - Field							
1 - File							