## CISTRIBUTION NEW MEXICO OIL CONSERVATION COMMILLION Form C -104 SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65 FILE E 0, 0, 0, AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS (1,5,G,5, LAND OFFICE Aug | | | 57 M'67 TRANSPORTER GAS CHANGE IN OPERATOR NAME FROM: CFERATOR HANSON OIL COMPANY PROPATION OFFICE CHANGE IN NAME OF OPERATOR HANSON OIL CORPORATION FROM: ERNEST A. HANSON Ernest A. Hanson EFFECTIVE: APRIL 1, 1970 HANSON OIL COMPANY T0: P. O. Box 1515, Roswell, New Mexico Reasons for liling (Check proper bak) ECLIVE: January 1, 1969 Other (Please explain) KX. Becompletion O11Dry Gas Casinghead Gas Condensate Tem ie in Cwnership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease NM 052 State, Federal or Fee Federal Pearl Queen Mescalero Ridge Unit Unit Letter D : 660 Feet From The North Line and 990 35 , Township 19 South Bange 34 East , NMPM, County Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 😮 Ridge Pipeline Company, Inc. P. O. Box 1515, Roswell, New Mexico Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma Phillips Petroleum Company Unit Sec. Twp. Rge. Is gas actually connected? If well projuces oil or liquids, give location of tanks. F ! 35 19S Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res's Plug Back Gas Well Workover New Well OII Well Deepen \*\*\*Qesignate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Fool Defith Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE (Test must be OIL WELL Producing Method (Flow, pump, gas lift, etc.) Late First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas - MCF Water - Bbls. MI. Bhis Actual Prod. During Test **GAS WELL** Gravity of Condendate Length of Test Bbls. Condensate/MMCF Actual Frod. Text-MCF/D Casing Pressure Choke Size sung Method (pitot, back pr.) Tubling Pressure DIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



August 9, 1967

This form is to be filed in compliance with RULE 1104.

APPROVED

Đ٧.

TITLE

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

CHANGO IN COLDENS OF THE TOTAL OF THE TOTAL CORPORATIONS AND THE TOTAL OF THE TOTAL