

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21617
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well No. 109W
9. Pool name or Wildcat Vacuum N. Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WIW ☐	
2. Name of Operator Mobil Producing TX & N.M. Inc.	
3. Address of Operator c/o Mobil Exploration & Producing U.S. Inc. Box 633, Midland, TX 79702	
4. Well Location Unit Letter N : 1830 Feet From The West Line and 610 Feet From The South Line Section 24 Township 17S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4006.8 CL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Repair to pass H-5 Test ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/90 - MIRU X-pert DDP
9/29/90 - RIH w/7" Baker RBP & Pkr & 273 jts 2.875" WS, Set RBP @ 8335', PKr @ 8310.
10/1/90 - Press tested RBP to 2500#. Held OK. Located csg leak in 7" liner from 5245-5319. Press to 2000#. Bleed to 70# in 10 mins.
10/2/90 - HOWCO spotted 500 gals 15% DIHCL from 5300-500'. Set pkr @ 4980.
RIH w/7" Elder cmt ret & 2.875" tbg. Set ret @ 5159. Tested tbg to 4000#. OK.
HOWCO sqzd csg leaks w/100 sxs CLC 0.4% Halad 322 & 50 sx Cleass Neat to 2500#. Drilled out
10/3/90 - RU Rev Unit. ~~drill~~ ret & hard cmt from 5159-5190. Circ Clean.
10/4/90 - Drlg cmt from 5190-5251. Tested 300# for 30 min. OK. Test to 1000# 30 min Bled off 30#, RIH w/tbg to top SD @ 8320. Rig up Power Swivel washed SD from 8320 to 8335 TOP RBP & Jet washed top lay DN Power Swiver. RIH w/ ret tool. Latched on to RBP open by-pass turn into tank to flow DN overnite.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Engineering Technician DATE 11/01/90
TYPE OR PRINT NAME Judy Dixon (915) 688-2452
TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: