



NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACIFIC LEASAGE 1967

Operator <u>MOBILE OIL CORPORATION</u>			Lease <u>BRIDGES STATE</u>			Well No. <u>104</u>	
Location of Well	Unit	Sec	Twp	Rge	County		
	<u>N</u>	<u>24</u>	<u>17 S</u>	<u>34 E</u>	<u>LEA</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>ABO</u>		<u>OIL</u>	<u>PUMP</u>	<u>TBG</u>	<u>2"</u>	
Lower Compl	<u>WELLSAMP 94-POW CON.</u>		<u>OIL</u>	<u>PUMP</u>	<u>TBG</u>	<u>2"</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 8-16-71

Well opened at (hour, date): 8:30 AM 8-17-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>193</u>	<u>512</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>193</u>	<u>512</u>
Minimum pressure during test.....	<u>89</u>	<u>48</u>
Pressure at conclusion of test.....	<u>89</u>	<u>48</u>
Pressure change during test (Maximum minus Minimum).....	<u>104</u>	<u>464</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:30 AM 8-18-71</u>	Total Time On Production <u>24 HRS</u>	
Oil Production	Gas Production	
During Test: <u>45</u> bbls; Grav. <u>41.3</u>	During Test <u>146</u> MCF; GOR <u>3250</u>	
Remarks <u>PROD. 11 BBLs FREE WATER</u>		
<u>PRESSURE ELEMENT ON RECORDER PLUGGED ON UPPER ZONE</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 8-19-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>197</u>	<u>506</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>197</u>	<u>506</u>
Minimum pressure during test.....	<u>53</u>	<u>506</u>
Pressure at conclusion of test.....	<u>53</u>	<u>506</u>
Pressure change during test (Maximum minus Minimum).....	<u>144</u>	<u>---</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>---</u>
Well closed at (hour, date): <u>8:00 AM 8-19-71</u>	Total time on Production <u>2 HRS</u>	
Oil Production	Gas Production	
During Test: <u>77</u> bbls; Grav. <u>37.4</u>	During Test <u>24.5</u> MCF; GOR <u>5300</u>	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 13 1971 19
New Mexico Oil Conservation Commission

By [Signature]
SUPERVISOR DISTRICT I

Operator MOBILE OIL CORP
By [Signature]

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OIL CONSERVATION COMM.
HOBBS, N. M.