

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
Mobil Oil Corporation  
Address  
Box 633, Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒  
Recompletion ☐  
Change in Ownership ☐  
Change in Transporter of:  
Oil ☐  
Casinghead Gas ☐  
Dry Gas ☐  
Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner  
II. DESCRIPTION OF WELL AND LEASE  
Well Name  
Bridges State  
Well No. 109  
Pool Name, Including Formation Upper Penn  
Kind of Lease  
State, Federal or Fee State  
Unit Letter N  
1830 Feet From The West Line and 610 Feet From The South  
Section 24 Township 17-S Range 34-E, NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Oil Corporation  
Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900, Dallas, Texas  
Phillips Building, Odessa, Texas  
If well produces oil or liquids, give location of tanks.  
Unit B Sec. 26 Twp. 17-S Rge. 34-E  
Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: PC-100  
V. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐  
Date Spudded 1-19-66 5AM  
Date Compl. Ready to Prod. 12-22-67  
Total Depth 12470  
Elevations (DI, KKB, RT, GR, etc.) 4016 Gr.  
Name of Producing Formation Vacuum North Abo  
Top Oil/Gas Pay 8427  
Perforations 8427, 28, 29, 32, 33, 34, 44, 45, 46, 47, 52, 53, 54, 55, 56, 60, 61, 62, 64, 65, 66, W/1JSPF  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE 17-1/2, 12-1/4, 8-3/4  
CASING & TUBING SIZE 13-3/8" OD, 9-5/8" OD, 7" Liner  
DEPTH SET 365', 4980', 10,079'  
SACKS CEMENT 350 sks incor N. circ., 3100 sks Incor Neat, 500 sks Inferno Neat, 725 sks Trinity Light wt.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 12-22-67  
Date of Test 12-22-67  
Producing Method (Flow, pump, gas lift, etc.) Flow  
Length of Test 24 hrs  
Tubing Pressure 240  
Casing Pressure  
Actual Prod. During Test 492  
Oil-Bbls. 492  
Water-Bbls. 0  
Choke Size 26/64  
Gas-MCF 561

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Testing Method (pitot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Authorized Agent  
December 29, 1967  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.