		NEW MEXICO OIL CO	DNSERVATION COMMISSIC	ю	Form C-103 Supersedes Old C-102 and C-10 Effective 1-1-6	03 5	
LAND OFF			· r		5a. Indicate Type State x 5. State Oil & Gas B-1520	Fee	
(00	SUNDRY NOT USE THIS FORM FOR PROPOSA	OTICES AND REPORTS (ON WELLS				
۱.	USE "APPLICATION F	OR PERMIT -" (FORM C-101) FOR	JG BACK TO A DIFFERENT RESERV Such proposals.)	VOIR.	7. Unit Agreement		
2. Name of O	<u> </u>	OTHER.			-		
Mobil Oil Corporation 3. Address of Operator					8. Farm or Lease Name Bridges State 9. Well No.		
P.O. Box 633, Midland, Texas					109		
UNIT LETTER N_ 1830 FEET FROM THE West LINE AND 610 FEET FROM					10. Field and Pool, or Wildcat Vacuum Upper Penn		
THE	South LINE, SECTION	24TOWNSHIP1					
		15, Elevation (Show wheth			12. County	<u> AIIIIII A</u>	
16.	Check App	401 ropriate Box To Indicate			Lea	<u> </u>	
PERFORM REN Temporarily Pull or alti	NOTICE OF INTE	NTION TO: Plug and abandon [Change plans [REPORT OF:	NG CASING	
OTHER	·····			<u> </u>		L-	
17. Describe work) se	Proposed or Completed Operati	ons (Clearly state all pertinent	details, and give pertinent dat	tes, including e	estimated date of st	arting any proposed	
	Guib Type A pk 10,168) w/ 150 12/1/67, start pulled tbg, se SD for nite.	/ 320 bbls TFW - no r @ 10,079, Howco s x TIN cement, Max P ed to unlatch seal al assy was fluid c	queezed Upper Penr ress 5000, job com assy from pkr, was ut & bottom 10 jts	n perfs (npl @ 1:30 s not late s of tbg w	l0,117 to) p.m. ched in, was crooked.		
12/4	12/4 Ran $6\frac{1}{4}$ bit on 2 - $4\frac{1}{4}$ DC's & 2-3/8 tbg, tagged cement @ 9297, pulled bit, ran Howco RTTS pkr to 6133, tested 7" csg w/ 2000#/ok, pulled pkr to 5940, reset, loaded backside w/ TFW, Howco squeezed Glorieta perfs 6043-6105 w/ 150x TIN cement, Max Press 5500, reversed out 35x, job compl @ 7:00 p.m. 12/2/67, reset pkr @ 5640, press up to 2000#. SD for nite. WOC 13 hrs, Pulled tbg & pkr, ran $6\frac{1}{4}$ bit on 2 - $4\frac{1}{4}$ DC's & 2-3/8 tbg, drill cement from 5943-6105, tested csg w/ 1000#/30 min/ok, ran bit to 9297, drill cement 9297-9561 past 8 hrs, cont to drill cement. BRIDGES STATE #109, 12,470 TD.						
12/5	5 Drill cement drill cement	from 9561 to 9664 : 10,075-1,079, dri ,105 in 11, hrs, no	lled Guib Type A p	kr 10.079	-081 &		
12/7	Welex ran $6\frac{1}{4}$ by 10,129 PBTD, re in the Upper Pe total 12 holes, in $6\frac{1}{2}$ hrs, 600	9, 12,470 TD. 1 to perf Upper Penn 1 to 2 - $4\frac{1}{4}$ DC's & ev circ/1 hr, pulled enn w/ 2 JSPF @ 10,2 , ran Howco RTTS pkn ' FIH, no gas, L hr gals 15% acid.	2-3/8 tbg, drill d tbg, DC's & bit, 114; 116; 118; 120 r on 2-3/8 tbg to	cement fi Welex re ; 122; & 10,102, B	rom 10,118- eperf 7" csg 10,124 - RU,swab 41 E	,	
1 12/8 18. T hereby ce	S 7 BNO + 45 1 Cardinal Chem	09, 12,470 TD, 10,12 BW/8 hrs, 600' FIH, Co acidized perfs to rate 1.5 BPM, ISIP	sl sh of gas, L h / 500 gals 15% NE zero. Job compl	r S 4 bbl acid, BI	.s, S/O 75% TP 1000#.		
\$16NED	K. Michtanie	TITLE	Authorized Agent		12-13	-67	
CONDITIONS C	OF APPROVAL, IF ANY		·····	<u> </u>	DATE		
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