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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Sancti Bridges			
2. Name of Operator Mobil Oil Corporation, Formerly Socony Mobil Oil Company, Inc.				9. Well No. 109			
3. Address of Operator P. O. Box 633, Midland, Texas - 79701				10. Field and Pool, or Wildcat Vacuum No. Abo. WC & Upper Penn.			
4. Location of Well UNIT LETTER N LOCATED 1830 FEET FROM THE West LINE AND 610 FEET FROM							
THE South LINE OF SEC. 24 TWP. 17-S RGE. 34-E NMPM				12. County Lea			
15. Date Spudded 1-19-1966	16. Date T.D. Reached 4-10-1966	17. Date Compl. (Ready to Prod.) 5-18-1966	18. Elevations (DF, RKB, RT, GR, etc.) 4016 GR	19. Elev. Casinghead 4016			
20. Total Depth 12,470	21. Plug Back T.D. 10,276	22. If Multiple Compl. How Many Glorieta WC & Upper Penn.	23. Intervals Drilled By X	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 6105-6043; Wolfcamp 10,029-10,049; Upper Penn 10,168-10,117						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Induction-Electric Log; Sonic & Gamma Log; Perforating Dept Control Log						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	365'	17-1/2"	350 Sax Incor Neat. Circulated			
9-5/8"	36#	4980'	12-1/4"	3100 Sax Incor Neat.			
7" (Liner)	23#	10,079'	8-3/4"	500 Sax Inferno Neat; 725 Sax			
				Trinity Light Weight			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) SEE ATTACHMENT I				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (Glorieta) → 10,029-10,049 1000 gals, 15% NE Acid (Glorieta) → 6,043-6105 Squeeze W/100 Sax TIN Press 6200# (Glorieta) → 6,043-6105 Squeeze W/100 Sax Incor Press 4600# (Glorieta) → 6,043-6105 100 gals 15% NE Acid			
33. SEE ATTACHMENT II PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments Summary of operations; Deviation Survey Record; Attachment I & II; Schlumberger Sonic-Gamma Ray Log; Induction Electrical Log; Perforating Dept Log.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED T. A. Payne				TITLE Authorized Agent		DATE May 25, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Toddlito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Woodford	T. Chinle	T. T.
T. Penn. (Top) 10062	T. Yaso	T. Permian	T. T.
T. Cisco (Bough C)	T. Rustler	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	41	41	Caliche				
41	365	365	Red Bed				
365	3074	3074	Anhydrite				
3074	3250	3250	Anhydrite & Gyp				
3250	3868	3868	Anhydrite				
3868	4801	4801	Lime				
4801	8882	8882	Lime and Shell				
8882	9315	9315	Lime				
9315	9549	9549	Lime and Shell				
9549	10052	10052	Lime				
10052	10561	10561	Lime and Shell				
10561	11459	11459	Lime and Chert				
11459	11574	11574	Lime and Shell				
11574	11882	11882	Lime, Chert & Shell				
11882	11918	11918	Chert and Shell				
11918	12002	12002	Lime and Chert				
12002	12252	12252	Lime and Shell				
12252	12470	12470	Lime T.D.				