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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND ~~NEW~~ O.C.C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

MAY 26 11 17 AM '66

I. Operator  
Mobil Oil Corporation, Formerly Socony Mobil Oil Company, Inc.  
Address  
P. O. Box 633, Midland, Texas - 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name ~~Briggs~~ Bridges Well No. 109 Pool Name, Including Formation No. ~~Abn. WC & Upper Penn.~~ Kind of Lease State, Federal or Fee State Lease No. B-1520  
Location  
Unit Letter N 1830 Feet From The West Line and 610 Feet From The South  
Line of Section 24 Township 17-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Magnolia Pipe Line Company P. O. Box 900, Dallas, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Company Phillips Building, Odessa, Texas  
If well produces oil or liquids, give location of tanks. Unit B Sec. 26 Twp. 17-S Rge. 34-E Is gas actually connected? No When  
If this production is commingled with that from any other lease or pool, give commingling order number: PC-100

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 5:00 A.M. Date Compl. Ready to Prod. 5-2-66 Total Depth 12,470 P.B.T.D. 10,276  
Elevations (DF, RKB, RT, GR, etc.) 4016 G.R. Name of Producing Formation Glorieta (6105-6043) Top Oil/Gas Pay 6105 Tubing Depth 6152  
Perforations 6043, 45, 47, 49, 55, 61, 63, 82, 87, 97, and 6101 & 6105 w/1 JSP/F (Total 12 Holes) Depth Casing Shoe 10,366  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 365' 350 Sax Incor. Neat-Circ.  
12-1/4" 9-5/8" 4980' 3100 Sax Incor. Neat  
8-3/4" 7" Liner 10,079' 500 Sax Inferno Neat;  
725 Sax Trinity LightWt.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks May 2, 1966 Date of Test 5-23-66 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 Hours Tubing Pressure 0# Casing Pressure 0# Choke Size None  
Actual Prod. During Test 146 Oil - Bbls. 146 Water - Bbls. 0 Gas - MCF TSTM

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
T. A. Payne (Signature)  
Authorized Agent  
May 20, 1966 (Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY John A. Payne  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.