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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 23 11 18 AM '66

I. Operator
~~Midland Petroleum Company~~ Socony Mobil Oil Company, Inc.
Address
P. O. Box 633, Midland, Texas - 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name State-Bridges Well No. 109 Pool Name, including Formation No. Abo. WC & Upper Penn. Kind of Lease State, Federal or Fee State Lease No. B-1520
Location
Unit Letter N 1830 Feet From The West Line and 610 Feet From The South
Line of Section 24 Township 17-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Magnolia Pipe Line Company P. O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company Phillips Building, Odessa, Texas
If well produces oil or liquids, give location of tanks. Unit B Sec. 26 Twp. 17-S Rge. 34-E Is gas actually connected? Yes When 4-19-66

If this production is commingled with that from any other lease or pool, give commingling order number: PC-100

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 5:00 A.M. 1-19-66 Date Compl. Ready to Prod. 4-19-66 Total Depth 12,470 P.B.T.D. 10,276
Elevations (DF, RKB, RT, GR, etc.) 4016 G.R. Name of Producing Formation Wolfcamp (10,029-49) Top Oil/Gas Pay 10,029 Tubing Depth 9,978
Perforations 10,029, 31, 33, 35, 37, 41, 43, 45, 47, 49 w/1JSP/F (Total 10 Holes) Depth Casing Shoe 10,366
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 365' 350 Sax Incor. Near-Circ.
12-1/4" 9-5/8" 4980' 3100 Sax Incor. Near
8-3/4" 7" Liner 10,079' 500 Sax Inferno Near;
725 Sax Trinity Light Wt.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks April 19, 1966 Date of Test 4-19-66 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 Hours Tubing Pressure 500# Casing Pressure Packer Choke Size 18/64"
Actual Prod. During Test 288 Oil-Bbls. 288 Water-Bbls. -0- Gas-MCF 1,340

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
T. A. Payne (Signature)
Authorized Agent (Title)
May 20, 1966 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.