

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
State-K-4772

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name State of N.M. "DE"	
2. Name of Operator TEXACO Inc.				9. Well No. 1	
3. Address of Operator P. O. Box 728 Hobbs, New Mexico				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1903</u> FEET FROM _____				12. County Lea	
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>17-S</u> RGE. <u>37-E</u> NMPM					
15. Date Spudded January 27, 1966	16. Date T.D. Reached Feb. 27, 1966	17. Date Compl. (Ready to Prod.) March 8, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 3825' [DF]	19. Elev. Casinghead 3813'	
20. Total Depth 9040'	21. Plug Back T.D. 9030'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 9040'	Cable Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name at 8926', 8930', 8936', 8945', 8955', 8960', 8964', 8968', 8971', 8982' Perforate 4 1/2" OD with 2 jet shots				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma-Ray Neutron Log, Bond Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	368'	15"	300 SX	None
8 5/8"	24.00	3230'	10 5/8"	1200 SX	None
4 1/2"	11.60	9040'	7 7/8"	1300 SX	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
NONE					
31. Perforation Record (Interval, size and number) 4 1/2" OD casing with 2 jet shots at 8926', 8930', 8936', 8945', 8955', 8960', 8964', 8968', 8971', 8982'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8926' to 8982' AMOUNT AND KIND MATERIAL USED Acidize perfs with 500 gals. 15% NE acid.		
33. PRODUCTION					
Date First Production March 5, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test March 8, 1966	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period Oil - Bbl. 198	Gas - MCF 162	Water - Bbl. No
Flow Tubing Press. 425	Casing Pressure --	Calculated 24-Hour Rate 198	Gas - MCF 162	Water - Bbl. No	Oil Gravity - API (Corr.) 35.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared [to be connected later]				Test Witnessed By W. S. Groves	
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Dan Gillett		TITLE Asst. Dist. Supt.		DATE March 8, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1987'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2105'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3040'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3205'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4183'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4975'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6677'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo Reef 8922'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	368	368	Caliche				
368	1637	1269	Redbed				
1637	2037	400	Redbed & Anhy				
2037	2195	158	Redbed & Anhy & Salt				
2195	3230	1035	Anhy & Salt				
3230	3365	135	Anhy				
3365	4321	956	Lime				
4321	4402	81	Lime & Sand				
4402	6687	2285	Lime				
6687	6740	53	Lime & Sand				
6740	8627	1887	Lime				
8627	8659	32	Lime and Chert				
8659	8673	14	Lime				
8673	8860	187	Lime & Chert				
8860	8875	15	Lime				
8875	9040	165	Lime & Chert				
	9040		Total Depth				
	9030		PBTD				
All measurements from Rotary Table or 12' above ground level.							
Estimate No. 8568							
6 - NMOCC							
1 - State Land							
1 - File							
1 - Field							

D. S. T. No. 1, from 8670' to 8860', Tool open 20 mins. weak blow. Shut In 30 mins., opened 45 mins., Shut In 1 Hr. Weak blow thru-out test. Rec 300' Gas in DP, and 15' HGCDM. HI-4398, IF-89, ISIP-89, FF-89, FSIP-89, HO-4398. Job complete 11:45 A.M. Feb. 25, 1966.

D. S. T. No. 2, from 8910' to 9040', Tool open 10 Mins., Closed 30 min. Tool open 140 mins. Flowed 83 BBLS oil, 38 gr., Gas to surface in 8 Min. HI-4491, IF-1008, ISIP-2626, FF-2253, FSIP-2626, HO-4450, Job complete 2:30 P.M. Feb. 28, 1966.