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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		۲	Form C-101 Revised 1-1-65		
SANTA FE		bo 17 - **					+
U.S.G.S.		JAN 17 7 51 AM '66			SA. Indicate Type of Lease		
LAND OFFICE			00	-		& Gas Lease No.	
OPERATOR						K-4772	
<u> </u>					77777		777.
APPLICATION	ON FOR PERMI	T TO DRILL, DEEPEN,	OR PLUG BACK				III.
1a. Type of Work					7. Unit Agr	eement Name	
DRILL X	7	DEEPEN	PLUG 8	BACK 🔲			
or type of well	_					Lease Name f New Mexico	ישמוו
OIL Y GAS WELL	OTHER		ZONE	ZONE X	9. Well No.		DE
2. Name of Operator	o Inc.				9. Well 140:	1	
3. Address of Operator	o inc.		The second secon		10. Field a	nd Pool, or Wildcat	
P. O. Box 3109, Midland, Texas					Undesignated		
4. Location of Well		10001			TITT.	mmm	777
UNIT LETT	ER	LOCATED1	FEET FROM THE NOTE	LINE			11/1
AND 3903" FEET FROM	ATHE West	Line of sec. 18	TWP. 178 RGE. 37	E NMPM			
	TÜÜNN				12. County	111111	777
					Lea		M
					//////		7777
				9A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DI		1. Kind & Status Plug. Bond		learfork		Rotary K. Date Work will star	
Not available		10,000 blanket	Unknown	UU	22. Appro.	At once	'
23.		1			L		
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CAS	SING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
15"	11 3/4"	42#,23.72#	350 '	*30	00	circulate	
10 5/8"	8 5/8"	24#,28#,32#	3200'	**1200		circulate	
7 7/8"	4 1/2"	11.6#,10.5#,					
. *	2 3/8"	11.6#,11.6# 4.7#	9530 ' 9530 '	***13	00	tie-back to	int
40	•			0.01			
*Cement with 300 sx							
*Cement with 1000 sx	X ILW IIU% II	$r = 12 \frac{1}{2} \sqrt{\frac{1}{2}}$	offowed by 200 a	sx Liass	o nea	at. 200% to	circ
0.5% FRA in first 2	TLW TIUS WE	150% to tieback t	o intermediate	ass C 4	% ger	ra obedgar.	use
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	c Dir I Line	150% to treback t	o incermediate.		WKO'	5 0 11 to	
	~ ·	COMPLETION PRO y with ljspf. 2. FORMATION TOPS E 2,000'	GRAM		20 O	offine / William	
1. Selectively	periorate pa	by with lispf. $\frac{2}{2}$.	Acidize with 500	y gallons	OKT 2 TO NI	E jackd.	
		FORMATION TOPS E	XPECTED	ί, ,,	RILL /		
Top of Anhy	ydrite '	2,000'	San Andres	s	The state of the	980'	
Base of Salt		3,060'	Lower Clea	ef 3	3,870'		
Yates		3,200'	Abo Equiv	Ğ	,030'		
			Total Dept	řh		530'	
N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRA	M: IF PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PR	100uc-
					 		
hereby certify that the informati	on above is true an	a complete to the best of my ki	nowledge and belief.				
igned Modern	ban	Title Senior C	ivil Engineer	Do	zte1	/14/66	
W. M. Bumpass (This space of	State Use)						
(space por	7.37					16	
PPROVED BY		TITLE		_	ATE		
CONDITIONS OF APPROVAL, IF	ANY:			U,	.,		_