

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21637
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	87
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' KB

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>2090</u> Feet From The <u>SOUTH</u> Line and <u>2086</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ ABANDONED VAC UP PENN, ACIDIZE GLORIETA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 9/26/96 to perform this workover was approved by the NMOCD on 10/8/96.

- MIRU. TOH w/ rods. Fished parted rods & standing valve. Installed BOP, TOH w/ tbg.
- TIH w/ bit on 2 7/8" WS, tagged fish (tbg anchor & mud anchor) @ 6159'. Recovered fish, C/O to CIBP @ 6185'. Pushed CIBP to 10,120'. TOH w/ WS.
- TIH w/ CIBP & set @ 10,038', capped w/ 35' cmt. Loaded casing with 54 bbls 10# brine.
- TIH w/ CIBP & set @ 6566' (406' below lowermost perforation @ 6160').
- TIH w/ spot control valve, treating pkr, & 300' tailpipe on 2-7/8" WS. Set pkr & pressure tested CIBP to 500#, held ok. Released pkr & reset @ 5864'. Acidized perfs from 5930'-6160' w/ 1600 gallons 28% HCL. Swabbed load back.
- Released & TOH w/ pkr. TIH w/ production equipment and returned well to production.

OPT 11/6/96: 54 BOPD, 114 BWPD, 31 MCFD

(PRIOR INTERNAL TEPI STATUS WAS SI-O, NEW STATUS IS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 12/20/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: