

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 21637
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	87
9. Pool Name or Wildcat	VACUUM GLORIETA

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>2090</u> Feet From The <u>SOUTH</u> Line and <u>2086</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4002' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ABANDON VAC UPPER PENN, ACIDIZE GLORIETA ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. TOH w/ rods. Go in hole w/ grapple & fish parted rods & standing valve. Install BOP, TOH w/ tbg. Tuboscope tbg while pulling out of hole.
- Pick up 2-7/8" N-80 WS. TIH w/ bit on WS & drill out cement/CIBP @ 6185'. Push CIBP to at least 10,045'. TOH.
- TIH w/ CIBP & set @ 10,038', cap CIBP w/ 35' cement. Load casing with 54 bbls 10# brine mixed with 5 sacks salt gel.
- TIH w/ CIBP & set @ 6560' (400' below lowermost perforation).
- TIH w/ spot control valve, treating pkr, & 300' tailpipe on 2-7/8" WS. Set pkr @ 6170' & pressure test CIBP to 500#. Release pkr & move uphole.
- Set treating pkr, acidize perms from 5930'-6160' w/ 1600 gallons 28% HCL. Release & TOH w/ pkr. TIH w/ production equipment.
- Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/26/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE 9/26/96

CONDITIONS OF APPROVAL, IF ANY: