Submit 5 Copies	
Submit 5 Copies Appropriate District Office DISTRICT 1	
DISTRICT	
BO Boy 1980 Hobbe NM	887

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DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico

ergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

n C-104 ised 1-1-8 1n d.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1	REQUEST F	OR ALLOWA	BLE AND AUTHOR	IZATION AS				
I. TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc. 30 0					PI No. 025 21637			
Address	w Mexico 8824	0_2528						
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		a Transporter of: Dry Gas	X Other (Please exp 9-1-92 R-9 NM O STATE	710 CHANG		WELL	∦ FROM	
f change of operator give name and address of previous operator						<u></u>		
II. DESCRIPTION OF WELL AND LEASE				Lesse Lesse No. ederal or Fee B-155				
VACUUM GLORIETA WEST U Location Unit Letter	NIT 87 . 2090	Feet From The S		ISTAT	et From The EA	ST	Line	
Section 36 Township	p 17S	Range 34E	, NMPM,		LEA	<u> </u>	County	
III. DESIGNATION OF TRAN	an Condi	IL AND NATI	Address (Give address to v					
Texas New Mexico Pipeline P. 0				O. Box 2528 Hobbs, New Mexico 88240 address to which approved copy of this form is to be sent)				
Texaco E & P Inc.			P. O. Box 1	e, New Mexico 88231				
If well produces oil or liquids, pive location of tanks.	Unit Sec. O 36	Twp. Rge 175 34E	YES	When	01/2	4/66		
If this production is commingled with that : IV. COMPLETION DATA			gling order number:	Deepen	Plug Back Sa	me Bes'v	Diff Res'v	
Designate Type of Completion					ļl_			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations					Depth Casing S	hoe		
	TUBINO	, CASING ANI	DEPTH SE	RD T	SA		ENT	
HOLE SIZE	CASING &	TUBING SIZE	DEFINICE	······································				
		· · · · · · · · · · · · · · · · · · ·						
V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE						
OIL WELL (Test must be after r	recovery of total volum	e of load oil and mu	st be equal to or exceed top a Producing Method (Flow,	llowable for thi	s depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Prow.)	րաութ, ցած ւցե, ե				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL	_1		L					
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Preasure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Cons that the information g	ervation iven above	OIL CO	NSERV	ATION D		N	
is true and complete to the best of my	knowledge and belief.		Date Approv	ed		•• 5 ₂ 5 ₄₄		
Signature M. C. Duncan Engr. Asst.			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name 9-1-92		Title -393-7191	Title		<u> </u>	- <u></u>		
Date	Т	elephone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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