NO. OF COPIES RECT	IVED		
DISTRIBUTIO	N		_
SANTA FE			L
FILE			L
U.S.G.S.		<u> </u>	_
LAND OFFICE		L	
TRANSPORTER	OIL		
	GAS		L
OPERATOR			L
PRORATION OFFICE			
TEXACO Inc			
P. O. Box Reason(s) for filing New Well	728 (Check )	H <b>ol</b> proper	) I
Recompletion  Change in Ownershi	:		

Assistant District Superintendent

March 31, 1971 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANIAFE	KEQUEST	AND	Effective 1-1-65
FILE	1	AND	CAS
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE	1		
TRANSPORTER OIL	4		
GAS	4		
OPERATOR	4		
PRORATION OFFICE			
Operator			
TEXACO Inc.			
D O Day 700 Habina	New Mexico 88240		
P. O. Box 728, Hobbs Reason(s) for filing (Check proper box	New Mexico 56240	Other (Please explain)	الراز المعلى المستحمد معهد المام المستحد المعالم المستحد المست
New Well	Change in Transporter of:	- 1 4n: 1 - 1 - 1 - 1	
Recompletion	Oil Dry Go		change from Vacuum Upper
Change in Ownership	Casinghead Gas Conde	nsate / Pennsylvanian	to Vacuum (Glorieta)
Change in Ownership			the second of th
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	Lease No.
Lease Name	weir ite.	State, Fede	eral or Fee By 155-1
New Mexico "O" State N	CT-1 25 *Vacuum (Glor	ieta)	
Location		•	
Unit Letter;	990 Feet From The South Lin	ne and <u>2086</u> Feet From	m The East
			<u> </u>
Line of Section 36 To	wnship 17.5 Range	34-E , NMPM,	County
		• •	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	and some of this form is to be seen
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
I .		P. O. Box 1510. Mid1	and Texas 79701
Texas-New Mexico Pipe Name of Authorized Transporter of Co	Line Company singhead Gas X or Dry Gas	Address (Give address to which app	and Texas 79701 proved copy of this form is to be sent)
Name of Authorized Transports of St			
TEXACO Inc.	Unit Sec. Twp. Rge.	Is ges actual Pront 28 2? Hobbs	Whenlew Mexico 88240
If well produces oil or liquids,	Out   Dect   Company	Yes	January Oli 1066
give location of tanks.	1 0 36 17-S 34-E		January 24, 1966
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	PLC-4
COMPLETION DATA			Plug Back   Same Resty. Diff. Rest
	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	ion – (A)	X	P.B.TAD.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	r.b. 170.
November 19, 1965	March 27, 1971	10 200 Top Oll/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.)	March 27, 1971 Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
4001° DF	Vacuum (Glorieta)	5930 !	Depth Casing Shoe
Perforations	THEMEN (CLOSE SOCIETY		Depth Casing Snoe
o tope a soci so	79'-5991' 1 JSPF from	5930* to 5950*	62001
2 USPF (0 5985°, 59	TUBING, CASING, AN	ND CEMENTING RECORD	
1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		15001	1300
15"	11 3/4"		1100
10 5/8"	8 5/8"	4800 ·	1050
7 7/8"	4 1/2"	10200 *	2000
			oil and must be equal to or exceed ton all
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL		Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run To Tanks	Date of Test	t-rongorna mornos (* 100) bando	
March 27, 1971	March 27 1971	Casing Pressure	Choke Size
Length of Test	Tubing Pressure 1971	Casing Pressore	
24 hrs.			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF
78 bbls	52	26	75
CAC WELL			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Tond		
	Tubing Property ( other)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	,	
		1 2:: 22::25	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE		NOISCHAIMING NIOI HAVE
		APR	1971
y bandar namidr shak sha milan an	d regulations of the Oil Conservation	on APPROVED	The state of the s
Commission have been complied	d with and that the information give		Muly
above is true and complete to	the best of my knowledge and belie	E. BY WIFERVISO	R DISTRICT
_		TITLE	
_ 1 , ,	1	11 //	in compliance with mut F 1104.
	/	11	in compliance with RULE 1104.
$(\mathcal{M}, \Lambda, \mathcal{M}, \mathcal{M})$	·		allowable for a newly drilled or deepe empanied by a tabulation of the devia
	ignature)	tests taken on the well in	accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENCED

MODE 2 11971

OIL CONSERVATION OF ME