

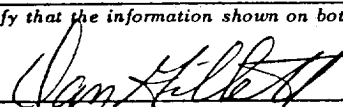
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

07 FH '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
State - B-155-1	

1a. TYPE OF WELL					7. Unit Agreement Name		
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					NONE		
b. TYPE OF COMPLETION					8. Farm or Lease Name		
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					St. of N.M. "0" NCT-1		
2. Name of Operator					9. Well No.		
TEXACO Inc.					25		
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 728 - Hobbs, New Mexico					Vacuum Upper Penn		
4. Location of Well					12. County		
UNIT LETTER J LOCATED 2090 FEET FROM THE South LINE AND 2086 FEET FROM					Lea		
THE East LINE OF SEC. 36 TWP. 17-S RGE. 34-E NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
Nov. 19, 1965	Jan. 4, 1966	January 23, 1966	4001' (D. F.)	3990'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
10,200'	10,165'	SINGLE	10,200'		NONE		
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Perforate 4 1/2" Casing with one jet shot at 10,088', 10,096', 10,103', 10,108', 10,116', 10,124', 10,160', and 10,164'.							YES
26. Type Electric and Other Logs Run							27. Was Well Cored
Gamma-Ray-Acoustic Log							NO
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4"	42.00	1499'	15"	1300 Sx.		NONE	
8 5/8"	32.00	4825'	10 5/8"	1100 Sx.		NONE	
4 1/2"	11.60	10200'	7 7/8"	1050 Sx.		NONE	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
NONE					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)							
Perforate 4 1/2" O. D. Casing one jet shot at 10,088', 10,096', 10,103', 10,108', 10,116', 10,124', 10,160', and 10,164'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
10,088' to 10,164'				500 gals 15% NE acid. Re-acidize 3000 gals 15% NE acid & 7 BS. Re-acidize with 12000 gals 15% NE acid.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
January 10, 1966		Swab				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Jan. 23, 1966	24	Swab		75	88.1	16	1175
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Swab	- - -		75	88.1	16	39.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - TEXACO Inc.						T. E. Jackson	
35. List of Attachments							
NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Assistant District Superintendent		DATE January 24, 1966	

Dan Gillett

Superintendent

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1475	T. Any	1475
T. Salt	1658	T. Salt	1658
B. Salt	2730	T. Salt	2730
T. Yates	2810	T. Yates	2810
T. 7 Rivers	3683	T. 7 Rivers	3683
T. Queen	4316	T. Queen	4316
T. Grayburg	5842	T. Grayburg	5842
T. Glorieta	7277	T. Glorieta	7277
T. Blinberry	7883	T. Blinberry	7883
T. Abo	9282	T. Abo	9282
T. Wolfcamp	10063	T. Wolfcamp	10063
T. Penn.		T. Penn.	
T. Cisco (Bough C)		T. Cisco (Bough C)	
T. Bursum	9835	T. Bursum	9835

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
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0	166	166	Caliche	166	166	166	Caliche
166	720	554	Redbed	554	720	166	Caliche
720	1475	755	Redbed & Shale	755	1475	755	Redbed & Shale
1475	1658	183	Any	183	1658	183	Any
1658	2730	1072	Salt	1072	2730	1072	Salt
2730	3690	960	Any & Salt	960	3690	960	Any & Salt
3690	4440	750	Any & Lime	750	4440	750	Any & Lime
4440	5110	670	Lime	670	5110	670	Lime
5110	5638	528	Lime & Sand	528	5638	528	Lime & Sand
5638	6390	752	Lime	752	6390	752	Lime
6390	7265	875	Lime & Sand	875	7265	875	Lime & Sand
7265	8848	1583	Lime, Sand & Shale	1583	8848	1583	Lime, Sand & Shale
8848	9386	538	Lime & Sand	538	9386	538	Lime & Sand
9386	9769	383	Lime, Chert & Shale	383	9769	383	Lime, Chert & Shale
9769	10043	274	Lime & Chert	274	10043	274	Lime & Chert
10043	10200	157	Lime, Chert & Shale	157	10200	157	Lime, Chert & Shale

Estimate Number 8504

All measurements from rotary table or 11' above ground level.